

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28310

Operator <i>Matador Oper. Co.</i>		Lease <i>Singer State 19</i>		Well # <i>1</i>	
Location of Well	Unit <i>D Lot 1</i>	Section <i>19</i>	Township <i>20</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor <i>McGee Drilling</i>	Type of Equipment <i>Rotary</i>				

APPROVED CASING PROGRAM

* *Witness*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>* 13 3/8</i>	<i>48# H-40</i>		<i>450</i>	<i>350 Circ</i>
<i>12 1/4</i>	<i>* 8 5/8</i>	<i>32 J-55</i>		<i>2950</i>	<i>1070 Circ</i>
<i>7 7/8</i>	<i>5 1/2</i>	<i>15.5-17# J-55</i>		<i>8700</i>	<i>235 77cc'</i>

Casing Data:

Surface _____ joints of *8 5/8"* inch *32* # Grade *J-55*

(Approved) (Rejected)

Inspected by *M.S.* date _____

Cementing Program

Size of hole *12 1/2"* Size of Casing *8 5/8"* Sacks cement required _____Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded *yes*TD of hole *2961'* Set *2961'* Feet of *8 5/8"* inch *32* # Grade *J-55*(New) used csg. @ *2961'* with *200 290cc* sacks neat cement around shoe+ *1300* sack *3 3/4* pug - c additives *6% gel, 1/4# celo, 270cc*Plug down @ *10:00* (AM) (PM) Date *2-16-95*Cement circulated *yes* No. of Sacks *1025x*Cemented by *Halliburton* Witnessed by *Mike Stubblefield*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full circ. to TD.

12 1/4" hole R.T. - 43 hours

L.D.R. - 1384'