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Form 316()-5 (August 1999)	UNITED STATI DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	811 5	Oil Cor 5. 1st S	treet	OMB No. 1 Expires Novem	004-0135	
~			Artes	ia, NM	88210	20.14		
SUN Do not vice	DRY NOTICES AND REPO		S	,		NM-78213		
abandoned	o drill or to re-en PD) for such prope	ner an Osals.		6. If Ind	an, Allottee or	Tribe Name		
SUBMIT IN	TRIPLICATE - Other Instr	ructions on reve	erse side		7. If Uni	t or CA/Agreen	ent, Name and/	or No.
1. Type of Well			নামান্ডন	2+	-{			
Oil Well X Gas Well	Other			- 22	8. Well	Name and No.		
2. Name of Operator Yates Petroleum	Corporation		7	22/	Walt (9. APLV	Canyon AM	IA Federa	1_#3_
3a. Address		3b. Phone No. (in	nclude area code	e)		30-015-28	319	
105 S. 4th St.			-1471			and Pool, or Ex		
	Sec., T., R., M., or Survey Description		2				pper Pen	
1115' FNL & 810	FWL of Section 3-T	22S-R24E (Un	it D, NWN	W)	11. Count	y or Parish, Stat	e Assoc	•
·····	<u></u>	NSL Order:	NSL-438			Eddy Co.		
12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	OTICE, R	EPORT, C	R OTHER I	ΟΑΤΑ	
TYPE OF SUBMISSION			TYPE OF A	CTION				
Notice of tetest	Acidize	Deepen	Pro	duction (Star	l/Resume)	Water S	hut-Off	
Notice of Intent	Alter Casing	Fracture Treat		clamation		🔲 Well Int		
	Casing Repair	New Construction		complete		🚺 Other '	Temporari	1
Subsequent Report			_	-				
Final Abandonment Notice 13. Describe Proposed or Compl If the proposal is to deepen d Attach the Bond under which following completion of the	Change Plans Convert to Injection eted Operation (clearly state all perti- irectionally or recomplete horizontal the work will be performed or pro- nvolved operations. If the operation Final Abandonment Notices shall b	Plug and Abando Plug Back inent details, including fly, give subsurface hoo vide the Bond No. on n results in a multiple of	on Ten War estimated start cations and mea file with BLM/ completion or re	nporarily Ab ter Disposal ing date of an soured and tra /BIA. Requi	ny proposed v re vertical dep red subsequer	<u>Aban</u> recor vork and approp oths of all pertin the reports shall or a perm at	ient markers and be filed within 60.4 shall be fil	W; Cany Ihercof. I zones. 30 days
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