

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons. N.M. IV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
DESIGNATION AND SERIAL NO.
NM-78213

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐ NSL-4388				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation				8. FARM OR LEASE NAME, WELL NO. Walt Canyon AMA Fed #3	
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210 505-748-1471				9. API WELL NO. 30-015-28319	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1115' FNL & 810' FWL (Unit D, NW 1/4) At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn Assoc	
14. PERMIT NO. DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3-T22S-R24E	
15. DATE SPUDDED RH 2-7-2000 RT 2-10-2000				12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 3-16-2000				13. STATE NM	
17. DATE COMPL. Ready to prod.) 8-29-2000				19. ELEV. CASING HEAD	
18. ELEVATION (DF., CR., RT., GR., ETC.) 4076' GR				20. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 10484'		21. PLUG BACK T.D., MD & TVD 10050'		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERV. DRILLED BY ROTARY TOOLS CABLE TOOLS 40-10484'				25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7976-8033' Canyon				27. WAS WELL CORRED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC, BHC & Laterolog					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
20"				40'	
9-5/8"		36#		1654'	
7"		26#		10480'	
HOLE SIZE		TOP OF CEMENT		CEMENTING RECORD	
26"		Cement to surface			
14-3/4"		2787 sx - circulate			
8-3/4"		1450 sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-7/8"		8138'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-7/8"		8138'			
31. PREPARATION RECORD (Interval, size and number)					
10133-10276' w/200 .42" holes 7976-8033' w/40 .42" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
SEE ATTACHED SHEET					
33. PRODUCTION					
DATE FIRST PRODUCTION 4-19-2000		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-31-2000		HOURS TESTED 24		CHOKE SIZE	
FLOW, TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE	
710		715		3877	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
710		715		3877	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
710		715		3877	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
710		715		3877	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to Dagger Draw Gas Processing Plant					
35. LIST OF ATTACHMENTS Deviation survey & logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED DAVID R. GLASS		TITLE Operations Technician		DATE Sept. 18, 2001	

* (See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

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FEDERAL GOVERNMENT OF CANADA