

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No

P.O. Box 5270, Hobbs, NM 88241 (505) 393-5905

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

1650' FSL & 1980' FWL
Sec. 5, T20S, R28E

5. Lease Designation and Serial No
NM-83581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Burton Flat 5 Federal #3

9. API Well No.

30-015-28347

10. Field and Pool, or Exploratory Area
Burton Flat Morrow Gas

11. County or Parish, State

Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

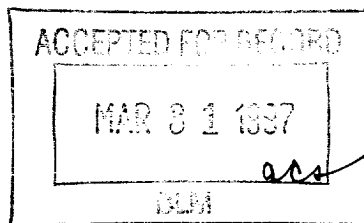
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/6/97 Drilled 12 1/4" intermediate hole to 3005' K.B. Ran 22 jts 8 5/8" 32# K-55 LTC new casing plus 46 jts 8 5/8" 24# K-55 STC new casing and set at 3005'. BJ cemented as follows: Lead - 1100 sks ("C" + poz) 35:65:6 + 10#/sk gilsonite + 1/4#/sk Cello flake, mixed at 12.52 #/gal, 1.95 ft/sk, and 9.60 gal/sk. Tail - 200 sks "C" + 1% CaCl₂ mixed at 14.80#/gal, 1.33 ft/sk, and 6.33 gal/sk. Displaced with 187 bbls fresh water. PP 100-875 psi. Bumped plug to 1500 psi at 1:30 pm 2/6/97. Float held OK. Had full returns throughout job. Circulated 108 sks cement to pit. BLM representative was present.



RECEIVED

MAR 2 1997

ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Jones

Title

Drilling Engineer

Date

3/24/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side