FIELD REPORT FOR CEMENTING OF WELLS

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OIL CONSERVATION DIVISION

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Operator Maralo Inc.	Lease	case Keystone				Well # .		
Location Unit Section of Well B 32		Towns! 20		Range 28	County Edd	Y		
Drilling Contractor NA		Type	or E Rot	quipment Ary	:			
* Witness	VED CASI			0				
Size of Hole Size of Casing	Weigh Foo		New	or Used	Depth	Sacks	Cement	
17 1/2 × 13 3/8	54				500	550	Circ	
12/2 *838.	32			•	2600		Circ	
7 1/8 51/2	15.				6700			
Casing Data:								
Surfacejoints of <u>8%8</u> "	inch 37	#	Grad	A 7.55				
	ved) (Re							
Inspected by <u>m.s.</u>		.	·	date	3-10 91			
Cementing Program								
Size of hole $\underline{H''}$ Size of (Casing g	5/8" S	acks	coment	equired			
Type of Shoe used guide_Float of								
TD of hole $2500'$ Set $2500'$ Feet of $878''$ Inch $32 = Grade 3.55$								
New-used csg. @ 2500' with 200 2700 sacks near cement around shoe								
+ <u>750</u> sax <u>Dowell Gtc G</u> additives								
Plug down @ 9:00 (PM) Date 3-11-95								
Cement circulated yes No. of Sacks 115 sx								
Cemented by Dowell "Witnessed by mike subblefield								
Temp. Survey ran @ (AM) (PM) Datetop cement @								
Casing test @(AM) (P	M) Dat	e						
Witnessed by								
Checked for shut off @ (AM) (PM) Date								
lethod usedWitnessed by								
llemarks:								
H" hole R.T 77 brs	·			B. CApi	THN Ree	- 246	o '	