

Submit 5 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28348

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter **B** : **660** Feet From The **NORTH**

Line **34**

Feet From The **EAST** Line

Section **32**

Township

20S

Range

28E

OIL CON. DIV.

DIST. 2

NMPM

County

EDDY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3218' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/03/95 LOCATION, ROAD & RESERVE PITS COMPLETE. 40' - 20" CONDUCTOR PIPE SET & CENT TO SURF.

03/05/95 SPUD WELL AT 5:45PM.

03/07/95 DRLG PLUG & CMT IN BTM OF 13-3/8" SURF. CSG. RAN 15 JTS. 13-3/8" 48# J-55 CSG. SET @ 530'. Cmtd 13-3/8" CSG W/550 SXS CL. "C" CENT W/1/4# FLOCELE + 2% CACL. HOLE SIZE 1 1/2", WOC 12 HRS., FILLED UP BACKSIDE 13-3/8" CSG W/3 YDS. READY MIX CENT TO SURF. NU BOP & TEST TO 1000 PSI, OK.

03/11/95 RUNNING 8-5/8" CSG.

03/12/95 RUNNING 60 JTS 8-5/8" 32# J-55 CSG SET @ 2500'. CENT 8-5/8" CSG W/750 SXS 65/35 POZ MIX W/1/4# FLOCELE 2% CACL & TAILED IN W/200 SXS PREM CL. "C" CENT W/2% CACL. CENT CIRC'D TO SURFACE WITNESSED BY OCD. 12 HRS. WOC. SET 8-5/8" CSG SLIPS, CUT OFF 8-5/8" CSG. NU BOP, TEST TO 1000#, OK.

03/13/95 THROUGH 03/17/95 DRLG FROM 4074' to 6459'.

03/17/95 LOGGING-LOGGERS TO 6686'. SLM OUT OF HOLE FOR LOGS, MADE 30' CORRECTION 6650' - 6680'. RU SWSO & LOGGED CNL/LDT/GR FROM 6686' to 2400', W/GR & NEUTRON TO SURF & PHASOR INDUCTION/GR 6686' to 2500', NO LOG TRUCK. LOG TOPS:

TOP OF DELAWARE 2710' (+511') AND TOP OF BONE SPRING SAND 6326' (-3105')

(SEE ATTACHED SHEET)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dorothea Logan

TITLE **REGULATORY ANALYST**

DATE **MARCH 21, 1995**

TYPE OR PRINT NAME

DOROTHEA LOGAN

TELEPHONE NO. **915 684-7441**

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT OFFICE

MAR 25 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MARALO, INC.
KEYSTONE #5
CASING TEST & CEMENT JOB REPORT
FORM C-103

MARCH 21, 1995

03/18/95 RD WEK RIG #1. WO COMPLETION. TEMP SURVEY TOC @ 2470' GL. FINISHED LOGGING, TIH W/ 7-7/8" BIT, CIRC & COND HOLE, LD DP & DC'S, RU 5-1/2" CSG TOOL & RAN 155 JTS 5-1/2" 15.50# K-55 CSG. SET @ 6680' CIRC 5-1/2" CSG., CEMENT 5-1/2" CSG W/380 SXS 35/65 POZ MIX "H" CEMENT W/6% D-20 + 8# PER SX D-44 + 1/4# SX D-29 + .2% D-46. TAILED IN W/250 SXS 50/50 POZ MIX "H" CEMENT + .1% D-20 + 10% D-44 + 8.5% D-112 + 2% D-46. ND & SET 5-1/2" CSG SLIPS, NU WELLHEAD, JET PITS. RELEASED RIG @ 6:00 PM 03/18/95.