

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other side)
(on reverse side)

Cons.

N.M. Div-Dist. 2

1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED

DM NO. 1004-0137

Expires: February 20, 1998

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL ☐ GAS ☐ WELL ☐ WELL ☒ DRY ☐ OTHER ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. TYPE OF COMPLETION NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐ WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐ OTHER ☐			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Yates Petroleum Corporation			8. FARM OR LEASE NAME, WELL NO. Walt Canyon AMA Fed #4		
3. ADDRESS AND TELEPHONE NO. 105 South First St., Artesia, NM 88210 505-748-1471			9. API WELL NO. 30-015-28361		
4. LOCATION OF WELL At surface 860' FNL & 1780' FEL, Unit B At top prod. interval reported below At total depth			10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn (Assoc)		
14. PERMIT NO. 30-015-28361			DATE ISSUED AUG 28 2001		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3-T22S-R24E
15. DATE SPUDDED 03/09/01			16. DATE TD REACHED 04/19/01		12. COUNTY OR PARISH Eddy
17. DATE COMP 05/18/01			18. ELEVATION (DF, RKB, RT, GR, ETC*) 3869' GR		13. STATE NM
20. TOTAL DEPTH, MD & TVD 10300'		21. PLUGBACK TD, MD & TVD 8580'	22. IF MULTIPLE COMP., HOW MANY*		23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) Canyon Dolomite 7786-7908'			25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN CN/LDC LATERLOG			27. WAS WELL CORED No		

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	1613'		1150 sx - Circ 250 sx	
7" J-55 & N-80	23-38#	8800'	8 3/8"	180 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	8599.98'	10,300'	150 sx				

31. PERFORATION RECORD (Interval, size, and number) 7786-7908' 57 holes		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 7786-7908' AMOUNT AND KIND OF MATERIAL USED 2500 gal 20% IC/HCL w/ 57 ball sealers & 40,000 gal 20% IC/HCL	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 06/14/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or Shut In) Producing	
DATE OF TEST 07/01/01	HOURS TESTED 24	CHOKE SIZE 1 1/2"	PROD'N FOR TEST PERIOD →	OIL - BBL 266	GAS - MCF 1547	WATER - BBL 4875	GAS-OIL RATIO A
FLOW TBG PRESS 0	CASING PRESSURE 420	CALCULATED 24-HOUR RATE →	OIL - BBL 266	GAS - MCF 1547	WATER - BBL 4875	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected to Dagger Draw Gas Processing				TEST WITNESSED BY Leroy Richards			

35. LIST OF ATTACHMENTS
Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donna J. Clark TITLE Operation Technician DATE August 8, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

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OCD ARTESIA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORM NO.	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				San Andres	474	
				Glorietta	2591	
				Bone Springs LM	3228	
				3rd Bone Springs	6960	
				Wolfcamp	7257	
				Cisco-Canyon	7786	
				Strawn	9044	
				Atoka	9333	
				Morrow	9906	

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