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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
		³ Reason for Filing Code NW
⁴ API Number 30-015-28384	⁵ Pool Name Dagger Draw - Upper Penn Associated, S.	⁶ Pool Code 15475
⁷ Property Code 6411	⁸ Property Name North Indian Basin Unit	⁹ Well Number 20

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	2	21-S	23-E		1650	South	2310	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	2	21-S	23-E		1650	South	2310	West	Eddy
¹⁰ Lse Code S	¹¹ Producing Method Code Pump	¹² Gas Connection Date 5-27-95	¹³ C-129 Permit Number	¹⁴ C-129 Effective Date	¹⁵ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁶ Transporter OGRID	¹⁷ Transporter Name and Address	¹⁸ POD	¹⁹ O G	²⁰ POD ULSTR Location and Description
734	Amoco Pipeline Co. 502 North, West Avenue Levelland, Texas 79336	2813184	Oil	UL "D", Sec 1, T-21-S, R-23-E MOC Federal Consolidated Fac. CTB 397
014035	Marathon Oil Company PO BOX 552 Midland, Texas 79702	2813183	Gas	UL "D" Sec 1, T-21-S, R-23-E MOC Federal Consolidated Fac. CTB 397
				Part ID-2 7-21-95 Comp + BIR

IV. Produced Water

²¹ POD 2813185	²² POD ULSTR Location and Description UL "D" Sec 1, T-21-S, R-23-E
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V. Well Completion Data

²³ Spud Date 4/28/95	²⁴ Ready Date 5/31/95	²⁵ TD 8,045'	²⁶ PBD 7,948'	²⁷ Perforations 7647-7786
²⁸ Hole Size 20"	²⁹ Casing & Tubing Size 16" Conductor	³⁰ Depth Set 56'	³¹ Sacks Cement Redi-Mix to Surface	
14 3/4"	9 5/8"	1285'	1055 SX	
8 3/4"	7"	8042'	1300 SX	
	2 7/8"	7842'		

VI. Well Test Data

³² Date New Oil 5/27/95	³³ Gas Delivery Date 5/27/95	³⁴ Test Date 6/2/95	³⁵ Test Length 21.75 Hours	³⁶ Tbg. Pressure 250	³⁷ Csg. Pressure 240
³⁸ Choke Size Open	³⁹ Oil 986	⁴⁰ Water 1762	⁴¹ Gas 3679	⁴² AOF	⁴³ Test Method Pump

⁴⁴ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Thomas M. Price*
Printed name: Thomas M. Price
Title: AET
Date: 6/2/95
Phone: 915/687/8324

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
Title: **DISTRICT II SUPERVISOR**

Approval Date: **JUN 15 1995**

⁴⁵ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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