

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsf
op

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-28384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7906
7. Lease Name or Unit Agreement Name NORTH INDIAN BASIN UNIT
8. Well No. 20
9. Pool name or Wildcat S. DAGGER DRAW UPPER PENN ASSOCIATED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, TX 79702

4. Well Location
Unit Letter K : 1650 Feet From The SOUTH Line and 2310 Feet From The WEST Line
Section 2 Township 21-S Range 23-E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3736' KB: 3752'

RECEIVED
OCD - ARTESIA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD PAY & STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. ND wellhead, NU BOPs. POOH w/2-7/8" tubing, sub pump, & RBP. RU wireline and RIH w/4" port plug guns w/23 gm tungsten liner charges @ 4 SPF and 120 degree phasing. Perf 7643'-7674' (124 holes), 7603'-7634' (124 holes), 7546'-7575' (116 holes), 7521'-7536' (60 holes), 7488'-7508' (80 holes). RD wireline. RIH w/7" PPI packer w/2' spacing to 7674'. Drop standing valve. RU Halliburton. Drop FCV. Set packer @ 7674'. PUH treating new perfs in 2' increments w/100 gals. of 15% HCl acid per foot for a total volume of 12,600 gallons. RD Halliburton. PUH to 7450' and set PPI packer. Fish FCV and standing valve. Swab well for 4-5 hours. Release PPI packer and POOH. RIH w/RBP on 2-7/8" tubing to 3500'. Set RBP & test to 1500 psi. POOH. ND BOPs, NU wellhead. RIH w/sub pump on 2-7/8" tubing to 3500'. Latch on to RBP @ 3500'. Release RBP & finish in hole to 7910'. Land tubing in wellhead. RD PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 4/16/98

TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY TIM W. BURN

APPROVED BY DISTRICT II SUPERVISOR TITLE _____ DATE 4-21-98

CONDITIONS OF APPROVAL, IF ANY: