

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSC & 1986' FEL
SEC.11, T-21-S, R-23-E

NM OIL CONS COMMISSION
Drawer 1
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-05551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
N. INDIAN BASIN

8. Well Name and No.
N. INDIAN BASIN U. # 19

9. API Well No.

10. Field and Pool, or exploratory Area
S. DAGGER DRAW, (U. PENN)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & DRLG. OPS.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

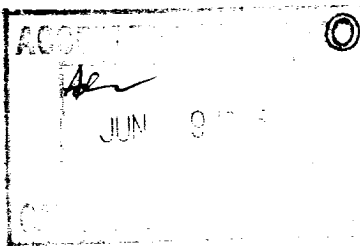
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED

JUN 13 1995

OIL CON. DIV.
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed W. J. Curran Title DRLG. SUPT.

Date 4/27-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

N. Indian Basin U. #19
990' FSL & 1986' FEL
SEC 11, T-21-5, R-23-E
Eddy County, NM

PRESET 16" CONDUCTOR @ 40', CEMENTED TO SURFACE W/REDI-MIX MIRU EXETER #64, SPUD 12 1/4" HOLE @ 1715 HRS MST, 3/29-95. DRILLED 12 1/4" HOLE TO 1196'. RAN 26 JTS, 9 5/8", 36#, J-55 NEW CASING, FLOAT SHOE @ 1194', FLOAT COLLAR @ 1152'. R.U. WESTERN, MIXED AND PUMPED 600 5X CLASS 'C' W/ 10 PPS GILSONITE 1/4 PPS CCELLOFLAKE, 3 % CACL2, WT-14.8, YIELD 1.32, TAILED IN W/200 5X CLASS 'C' W/2% CACL2, WT-14.8, YIELD 1.32. PLUG DOWN @ 1730 HRS, 3/31/95, CIRC 350 5X TO SURFACE. WOC 4 HRS. CUT CSG, INSTALL 11' 3M X 9 5/8" SOW CASING HEAD, N.U. 11" 3M DUAL RAM AND ANNULAR BOP'S. CHOKE LINES AND MANIFOLD. TESTED BOPE, CHOKE LINES, CHOKE MANIFOLD, SURFACE LINES AND FLOOR VALVES TO 300/300 PSI TESTED ANNULAR TO 300/1500 PSI. P.U. 8 3/4" BIT & TIH, TAGGED CEMENT @ 1135', TOTAL WOC TIME-20 HRS. TESTED CASING TO 1750 PSI, DRILLED FLOAT COLLAR & CEMENT TO 1180', TESTED CASING TO 1750' PSI. DRILLED SHOE & RESUMED DRILLING FORMATION. DRILLED 8 3/4" HOLE TO 8100'. TD @ 1215 HRS 4/13/95. R.U. LOGGERS, LOGGED WELL AS FOLLOWS: DLL/MSFL/GR, FDL/CNL/CAL 8100' - 4000', CNL/GR TO SURFACE. CBIL/SPECTRALOG/CAL 8098' - 4000'. R.D. WIRELINE, R.U. CSG. CREW, CHANGE RAMS TO 7'. RAN 180 JTS 7' 26#, 23# K-55, LTC NEW CASING TO 8100', DV @ 612', FLOAT SHOE @ 8099', FLOAT COLLAR @ 8018'. R.U. WESTERN, MIXED & PUMPED 1ST STAGE; 475 5X CLASS 'H' + 5 PPS CSE, .6% CF-14, .3% WLIP, 5 PPS GILSONITE, BUMPED PLUG, SHIFTED DV TOOL CIRC'D 89 5X CEMENT TO SUNFALL, CIRC'D 4 HRS. CEMENTED 2ND STAGE W/700 5X PSL 'C' W/ 6% GEL, 5% NAOL, 5 PPS GILSONITE, 1/4 PPS CELLOFLAKE, TAILED IN W/ 100 5X 'C' NEAT. CLOSED TOOL W/3500 PSI. PLUG DOWN @ 1555 HRS 4/15/95. CIRC'D 95 5X TO SURFACE. N.D. BOP, SET 7" SLIPS W/1000 K. CUT CASING. INSTALLED 7 1/16" 3MX 11" 3M TUBING HEAD, TESTED SEALS TO 3000 PSI, RIG DOWN ROTARY TOOLS.

WJD/rdp/95084