

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
El. of, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
		³ Reason for Filing Code New Well
⁴ API Number 30/015/28385	⁵ Pool Name Dagger Draw, Upper Penn Assoc., South	⁶ Pool Code 15475
⁷ Property Code 6411	⁸ Property Name North Indian Basin Unit	⁹ Well Number 19

II. ¹⁰ Surface Location

UL or lot no. 0	Section 11	Township 21-S	Range 23-E	Lot. Idn	Feet from the 990	North/South Line South	Feet from the 1986	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. 0	Section 11	Township 21-S	Range 23-E	Lot. Idn	Feet from the 990	North/South Line South	Feet from the 1986	East/West line East	County Eddy
¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 734	¹⁹ Transporter Name and Address Amoco Pipeline Company 502 North, West Avenue Levelland, Texas 79336	²⁰ POD 2813184	²¹ O/G Oil	²² POD ULSTR Location and Description UL "0", Sec 11, T-21-S, R-23-E
		2813182	G	

IV. Produced Water

²³ POD 2813185	²⁴ POD ULSTR Location and Description UL "0", Sec 11, T-21-S, R-23-E
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V. Well Completion Data

²⁵ Spud Date 3/29/95	²⁶ Ready Date 5/2/95	²⁷ TD 8100'	²⁸ PBTD 8010'	²⁹ Perforations 7724-7812
³⁰ Hole Sie 20"	³¹ Casing & Tubing Size 16" Conductor	³² Depth Set 40'	³³ Sacks Cement Redi-Mix to Surface	
12 1/4"	9 5/8"	1196'	800 SX	
8 3/4"	7"	8100'	1275'	
	2 7/8" Tubing	7629'		

VI. Well Test Data

³⁴ Date New Oil 5/2/95	³⁵ Gas Delivery Date	³⁶ Test Date 5/5/95	³⁷ Test Length 24 Hrs	³⁸ Tbg. Pressure 440	³⁹ Csg. Pressure Pkr
⁴⁰ Choke Size 32/64"	⁴¹ Oil 690	⁴² Water 242	⁴³ Gas 1406	⁴⁴ AOF	⁴⁵ Test Method Flow

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Thomas M. Price</i>		OIL CONSERVATION DIVISION	
Printed name: Thomas M. Price		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: Advanced Engineering Technician		Title: DISTRICT II SUPERVISOR	
Date: 5/5/95		Approval Date: MAY 15 1995	
Phone: 915/687/8324			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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