

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "O" 990' FSL & 1986' FEL
SEC.11, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-05551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

North Indian Basin Unit

8. Well Name and No.

N. Indian Basin Unit 19

9. API Well No.

30/015/28385

10. Field and Pool, or exploratory Area

South Dagger Draw/Upper Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Co. recently added perfs to this well as per the summarized history below.

7/26/96: MIRU PU. Fished parted rods.

7/27/96: NU BOP. POOH with tubing. Rigged up wirelin co and perforated 7520-7612 with 23 gram tungsten lined charges @ 2 JSPF. 185 holes total. Rigged down wireline co.

7/28/96: Using pinpoint injection packer, treated 7812-7750 and 7742-7724 with 50 gallons per foot 15% HCL. Treated 7612-7520 with 125 gallons per foot 15% HCL. Total acid used 15,500 gallons. Pulled up and set packer @ 7743'.

7/29/96: Swabbed back 109 barrels fluid.

7/30/96: Well flowed 15 barrels fluid. in 4 hrs. POOH with PPI tool. Installed 2 7/8" L-80 production tubing. Landed tubing @ 7855'. ND BOP. NU tree.

7/31/96: Installed 2 1/2" x 1 3/4" x 26' insert pump on steel rods. Spaced out well and hung on. Turned well into production line. RDMO PU.

Test Before: 7/6/96 80 BOPD, 44 BWPD, 216.6 MCFD

Test After: 8/9/96 109 BOPD, 201 BWPD, 414.4 MCFD

AUG 26 1996

14. I hereby certify that the foregoing is true and correct

Signed

Tom Pince

Title Advanced Engineering Tech.

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.