

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/687/8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "A" 990' FNL & 660' FEL
SEC. 11, T-21-S, R-23-E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
North Indian Basin Unit

8. Well Name and No.
N. Indian Basin Unit 17

9. API Well No.
30-015-28386

10. Field and Pool, or exploratory Area
Dagger Draw, U. Penn Assoc. S

11. County or Parish, State

Eddy CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/11/95: Initiated completion operations.
MIRU completion unit. Set and tested BOP. PU and ran in hole with 6 1/8" bit on 2 7/8" tubing. Drilled out DV tool @ 6325 and cleaned out casing to 7951'. Displaced casing with 2% KCL. POOH with C/O string. Ran GR-CCL 7940' to 6300'. Perfed 7886-7922 with 4 JSPF using 4" guns loaded with 23 gram tungsten charges 90 degree phasing. 145 holes. PU Pinpoint Injection tool and ran in hole. Using Pinpoint Injection packer acidized 7886-7922 in 2 foot increments with 125 gallons 15% HCL per foot. Total acid 4500 gallons. Set packer @ 7796'. Swabbed 357 barrels water. No oil, small gas blow. POOH with treating string. Set cement retainer @ 7737'. Squeezed 7886-7922 with 200 SX "H" cement. Squeezed off with 100 SX in formation @ 2500 PSI. Drilled out retainer and cement. Tested Sqz to 1000 PSI. Displaced casing with 2% KCL. Perfed 7718-34, 7768-84, 7792-7804, 7814-62 with 4 JSPF using 4" guns loaded with 23 gram tungsten lined charges, 90 degree phasing. 371 holes. Using Pinpoint Injection packer acidized 7862-7718 with 125 gallons 15% HCL per foot (13,500 gallons total) in 2 foot increments. Set packer @ 7633'. Swabbed 500 barrels with good oil and gas show. Ran static bottom hole pressure. POOH with treating string. Ran in hole with test pump (Electric Submersible Pump) on 2 7/8" tubing. Top of pump @ 7810'. ND BOP. NU tree. Released completion unit 7/25/95.

14. I hereby certify that the foregoing is true and correct

Signed Tom Price

Title Advanced Engineering Tech.

Date 7/28/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.