

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

OIL CON. COMMISSION
FORM APPROVED
DD FORM NO. 1004-0137
Revised February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ **Aug 7 8 50 AM '95**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ **Other ARE**

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 552, Midland, TX 79702 915/687/8324

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
UL "A", 990' FNL & 660' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO. **30-015-28386** DATE ISSUED **3-24-95**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Indian Basin Unit

8. FARM OR LEASE NAME, WELL NO.

North Indian Basin Unit 17

9. API WELL NO.

30-015-28386

10. FIELD AND POOL, OR WILDCAT

Dagger Draw/Upper Penn Assoc., S.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 11, T-21-S, R-23-E

15. DATE SPUDDED **6/10/95** 16. DATE T.D. REACHED **7/2/95** 17. DATE COMPL. (Ready to prod.) **7/26/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GL - 3782'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8050** 21. PLUG, BACK T.D., MD & TVD **7940** 22. IF MULTIPLE COMPL., HOW MANY* **1** **RECEIVED** **DRILLED BY A11** **ROTARY TOOLS** **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* **7718-7862 South Dagger Draw, Upper Penn** 25. WAS DIRECTIONAL SURVEY MADE **No** **AUG 28 1995**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DLL/MSFL/GR/CNL/LDT/CAL/NGT, FMI/GR/CAL** 27. WAS WELL CORED **No** **OIL CON. DIV.** **DIST. 2**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	Conductor	15'	14 3/4"	Redi-Mix to Surface	
9 5/8"	36#	1210'	12 1/4"	725 SX, TOC @ Surface	
7"	26# & 23#	8048'	8 3/4"	1275 SX, CALC. TOC @ 908'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7810'	None

31. PERFORATION RECORD (Interval, size and number) 7886-7922, 145 Holes 7718-34, 7768-84, 7792-7804, 7814-62 371 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7886-7922 4500 Gallons 15% HCL, SQZD with 200 SX Class "H" 7718-7862 13,500 Gallons 15% NEFE HCL
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33.* PRODUCTION

DATE FIRST PRODUCTION **7/25/95** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Electric Submersible Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST 8/3/95	HOURS TESTED 22	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL - BBL. 197	GAS - MCF. 743	WATER - BBL. 1236	GAS - OIL RATIO 3772
FLOW TUBING PRESS. Pump	CASING PRESSURE 150	CALCULATED 24-HOUR RATE →	OIL - BBL. 215	GAS - MCF. 811	WATER - BBL. 1348	OIL GRAVITY - API (CORR.) 42.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Jerry Harrison**

35. LIST OF ATTACHMENTS **Logs** **SJS**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records **AUG 23 1995**

SIGNED **Tom Price** TITLE **Advanced Engineering Tech.** DATE **8/3/95**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	Surf	528	Sandstone, Dolomite	Queen	Surf	Surf
San Andres	528	2234	Dolomite, Limestone	San Andres	528	528
Glorietta	2234	2342	Sandstone, Dolomite	Glorietta	2234	2234
Paddock	2342	3018	Limestone, Shale	Paddock	2342	2342
Middle YESO	3018	4198	Dolomite, Sandstone	Middle YESO	3018	3018
Bone Springs	4198	5714	Limestone, Shale, Sand	Bone Springs	4198	4198
Leonard	5714	5996	Limestone, Shale	Leonard	5714	5714
Wolfcamp	5996	7546	Shale, Limestone, Sandstone	Wolfcamp	5996	5996
Upper Penn	7546	8050	Dolomite, Shale, Limestone	Upper Penn	7546	7546
Loggers TD	8050			TD	8050	8050

38. GEOLOGIC MARKERS