

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OKY USA Inc.

3. Address and Telephone No.

P.O. Box 50250, Midland, TX, 79710 1-800-733-3560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL, 2310' FWL  
Sec. 14, T-20S, R-28E

5. Lease Designation and Serial No.

NM 6856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Government R #2

9. API Well No.

30-015-28391

10. Field and Pool, or Exploratory Area

Undesignated Bone Springs

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other

☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This sundry notice is being filed to report a change of plans. Due to lost circulation while drilling, an additional string of casing is needed to conduct further operations in a safe and efficient manner. It is proposed to set 7" 23\* N-80 and 26\* L-80 flush joint casing from 3000' to surface to case off all lost circulation zones. Cement will be circulated to 2500' (600' above uppermost productive interval) and solidified with a temperature survey. Also, production size must be changed to 4 1/2" to allow running and cementing inside the 7". Cement program for the production string will not change. These changes will commence MAY 16 1995 and 5/11/95.

14. I hereby certify that the foregoing is true and correct

Signed John M. Stinson

Title Engineering Tech.

Date 5/16/95

(This space for Federal or State office use)

Approved by Signed by Shannon J. Shaw  
Conditions of approval, if any:

PETROLEUM ENGINEER

Date 5/16/95