Form 3160-5 (June 1990)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NL & CONS COMMISSION

Drawer DD

Drawer UD FORM APPROVED
Artesia, NM Busherbureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian. Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Gas Other Name of Operator	8. Well Name and No. Government R # 2
OXY USA Inc. 16696	9. API Well No. 30-015-2839/
P.O. Box 50250 Midland, TX 79710 915-685-5717	10. Field and Pool, or Exploratory Area

	ESW Sec 14 7205 R28E Llivit K B) TO INDICATE NATURE OF NOTICE, REPO	Eddy NM RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Such Set Csc, \$ Curt	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Phose. Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* JUL 8: 1915

DIST.

See Other Side

6/19/95 David Stewart Tide Regulatory Analyst (This space for Federal or State office use) Date Title Approved by ________ Conditions of approval, if any:

J. Jara

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5 OXY USA INC. GOVERNMENT R #2 SEC 14 T20S R28E EDDY COUNTY, NM

MIRU EXETER #66, SPUD WELL @ 1400hrs CST 5/10/95. DRILL 17-1/2" HOLE TO TD @ 422', CHC. RIH W/ 13-3/8" 48# CSG & SET @ 422'. M&P 450sx CL C CMT W/ 2% CACL2 + .25#/sx FLOCELE, PLUG DOWN @ 0100hrs 5/11/95, CIRC 104sx CMT TO PIT, WOC-8hrs. BLM NOTIFIED, BUT DID NOT WITNESS. CUT OFF CSG & WELD ON STARTING HEAD, NU BOP & TEST TO 1000#, OK. RIH, TAG CMT & DRILL AHEAD.

DRILL 12-1/4" HOLE TO TD @ 1138', CHC. RIH W/ 8-5/8" 24# CSG & TRY TO WORK CSG TO 1138' WITHOUT SUCCESS. NOTIFIED BLM FOR APPROVAL TO SET CSG 40' HIGHER, SHANNON SHAW APPROVED. SET 8-5/8" CSG @ 1060'. M&P 225sx CL C CMT W/ 65/35 POZ W/ .25#/sx FLOCELE + 5% SALT + 2% GEL FOLLOWED BY 150sx CL C CMT W/ 1.6% CACL2, CMT DID NOT CIRC, LOST PARTIAL RETURNS DURING JOB, PLUG DOWN @ 0800hrs 5/13/95, WOC-6hrs. RIH W/ TEMP SVY, TOC @ 450'. RIH W/ 1" TBG & TAG CMT @ 440', M&P 200sx CL C CMT W/ 2% CACL2 & CIRC 20 SX CMT TO PIT, WOC. ND BOP, SET SLIPS & CUT CSG, NU WH & TEST TO 700#, OK, NU BOP & TEST, RIH, TAG CMT & DRILL AHEAD.

DRILL 7-7/8" HOLE TO TD @ 3000', CHC. RIH W/ 7" FJ 23-26# CSG & SET @ 3000'. M&P 250sx CL C CMT W/ 50/50 POZ W/ 2% GEL + 2.5#/SX SALT + .5% CFR, PLUG DOWN @ 0845hrs 5/17/95, WOC-8hrs. ND BOP, SET SLIPS & CUT CSG, NU WH & TEST TO 700#, OK, NUBOP & TEST. RIH W/ TEMP SVY, TOC @ 2000', BLM NOTIFIED, BUT DID NOT WITNESS, SHANNON SHAW W/ BLM APPROVED CSG CHANGE. RIH, TAG CMT & DRILL AHEAD.

DRILL 6-1/4" HOLE TO TD @ 7708' @ 0500hrs 6/4/95, CHC. RIH W/ HRI-SDL-DSN LOGS, POOH. RIH W/ 4-1/2" 11.6# CSG & SET @ 7708'. M&P 200sx CL C CMT W/ 3% EXTENDER + .25#/sx FLOCELE + 3#/sx GILSONITE FOLLOWED BY 250sx CL C CMT W/ 50/50 POZ W/ .2% DISPERSANT + .5% FLUID LOSS + 10#/sx SILICALITE, CMT DID NOT CIRC, PLUG DOWN @ 2315hrs 6/5/95, WOC-8hrs. BLM NOTIFIED & DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG, NUWH & TEST, OK. RELEASE RIG @ 0600HRS 6/7/95. RIH W/ TEMP SVY, TOC @ 1800', SI WOCU.