

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CLSF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
OXY USA Inc. 16696

3. Address and Telephone No.  
P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310 FSL 2310 FWL NESW Sec 14 T20S R28E

5. Lease Designation and Serial No.  
NM 6856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Government R #2

9. API Well No.  
30-015-28391

10. Field and Pool, or Exploratory Area  
Undesignated Bone Springs

11. County or Parish, State  
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

SEP 25 1995

See Attached.

OIL CON. DIV.  
DIST. 2

J. L. Linn  
CARLSBAD, N.M.

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 8/23/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ATTACHMENT 3160-5  
 OXY USA INC.  
 GOVERNMENT R #2  
 SEC 14 T20S R28E  
 EDDY COUNTY, NM

TD - 7708'      PBDT - 7666'      PERFS - 6454-6650'

MIRU PU 6/8/95, NU BOP, RIH & TAG @ 7666'. LOAD & TEST CSG TO 2000#, PUMP 750 GAL XYLENE + 750 GAL 15% NEFE HCL ACID, CIRC W/ 2% KCL FW. RIH W/ CBL from 7664-1250'. PERF 1st BONE SPRINGS W/ 1SPF @ 6454, 70, 84, 6492, 6501, 16, 29, 41, 54, 65, 78, 87, 6597, 6610, 19, 30, 36, 6650' TOTAL 18 HOLES. ACIDIZE W/ 2000 GAL 7-1/2% NEFE HCL ACID. FRAC W/ 76000 GAL SPECTRA FRAC G-3000 W/ 276000# 16/30 SAND, MAXP-1800#, ISIP-920#. SITP-520#, FLWD 341-BLW IN 21 HRS W/ SAND & SLIGHT SHOW OF GAS. RIH & TAG @ 7317'. RIH W/ BAKER LOK-SET & 2-3/8" TBG, CIRC W/ PKR FLUID, SET PKR @ 6376', ND BOP, NUWH. TEST CSG TO 500#, HELD OK. RIH W/ SWAB FOR 0-OIL 76-BLW, SLIGHT SHOW OF GAS IN 3 HRS. SITP-70#, SWAB WELL FOR 416-BLW & TRACE OIL IN 22 HRS. SITP-650#, SWAB 33-BO, 351-BLW & GOOD SHOW OF GAS IN 11 HRS. RDPU 6/24/95, HOOK UP TO TEST SEPR. & FLOW TEST WELL AS FOLLOWS:

<u>TEST</u>	<u>FTP</u>	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>	<u>CHOKE</u>
24HRS	125	36	321	215	21/64
24HRS	220	38	316	200	22/64
24HRS	220	40	313	230	22/64
24HRS	200	50	315	234	24/64
24HRS	200	52	297	265	24/64
22HRS	200	40	243	250	24/64
20HRS	200	42	173	200	24/64
24HRS	100	32	113	130	24/64

RU WL & RIH W/ PRAL PROD LOGS, WELL LOADED UP. RU SU & SWAB 50 BBL FLUID IN 6 HRS. SITP-1440#, FLOW & SWAB WELL FROM 7/4-7/11/95 FOR 147-BO, PUT WELL BACK ON TEST.

24HRS	40	30	72	110	32/64
24HRS	40	27	10	20	20/64
24HRS	40	15	8	12	20/64
24HRS	40	14	11	9	20/64
24HRS	40	17	17	5	20/64
24HRS	40	11	2	6	OPEN
24HRS	40	6	3	5	OPEN
24HRS	40	11	3	3	OPEN
24HRS	40	15	2	3	OPEN

SI, WO PUMPING EQUIP, 7/26/95. SITP-50# MIRU PU 7/31/95, NDWH, NUBOP, POOH W/ PKR & TBG. SITP-300#, RIH W/ TAC & 2-3/8" TBG & SET @ 6666'. RIH W/ 2"X 1-1/2"X 24' BHD PUMP W/ 3/4" RODS, LOAD TBG, CHECK PUMP ACTION, RDPU 8/1/95. PUT WELL ON PUMP & TEST 8/5/95 @ 10.5 SPM ON 144" STROKE.

<u>TEST</u>	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>
24HRS	30	292	4
24HRS	75	263	61
24HRS	59	524	75
24HRS	64	406	105
24HRS	55	398	154
24HRS	32	260	209
24HRS	35	244	252
24HRS	35	248	207
24HRS	20	252	191
24HRS	28	230	137
24HRS	28	230	117
24HRS	32	360	121
24HRS	25	328	217
24HRS	24	330	271
24HRS	26	300	303

NMOCD POTENTIAL TEST 8/21/95

24HRS	27	225	260
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37.2 API...

9630-GOR