

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See the
instructions
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1. CASE DESIGNATION AND SERIAL NO.

NM 6856

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Government R # 2

9. API WELL NO.

30-015-28391

10. FIELD AND POOL, OR WILDCAT

Undesignated Bone Springs

11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREA

Sec 14 T20S R28E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FSL 2310 FWL NESW (K)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3/13/95

15. DATE SPUDDED

5/10/95

16. DATE T.D. REACHED

6/14/95

17. DATE COMPL. (Ready to prod.)

6/24/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

20. TOTAL DEPTH, MD & TVD

7708'

21. PLUG BACK T.D., MD & TVD

7666'

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6454-6650' Bone Springs

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI / RSCT / SCL / DSN

OIL CON. DIV
GR / CCL / CCL
DIST. 225. WAS DIRECTIONAL
SURVEY MADE

N/A

27. WAS WELL CORED

N/A

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	422'	17 1/2"	4205K - Circulated	—
8 5/8"	24#	1060'	12 1/4"	5725K - Surface	—
7"	23-26#	3000'	7 7/8"	2505K - TS-TOC @ 2000'	—
4 1/2"	11.6#	7708'	6 1/4"	4205K - TS-TOC @ 1800'	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6665'	—

31. PERFORATION RECORD (Interval, size and number)

15PF @ 6454, 70, 84, 6492, 6501, 16,
29, 41, 54, 65, 78, 87, 6597, 6610,
19, 30, 36, 6650' Total 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6454-6650'	200099 1 7 1/2" NeFe HCl Acid
" "	760099 1 Spectra Frac 6-300
" "	W/276000# 16/30 sand

33. PRODUCTION

33.°

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/24/95		Pumping 2" X 1 1/2" X 24' BHP				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/21/95	24	—	→	27	260	225	9630
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	27	260	225	37.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOL

TEST WITNESSED BY

J. Stinson

35. LIST OF ATTACHMENTS

3160-5, Deviation Sur, LOGS (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David StewartTITLE Regulatory AnalystDATE 8/23/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	734'	
Delaware	3060'	
Bone Springs	5097'	
1 st Bone Springs Sand	6443'	
2 nd Bone Springs Sand	7224'	