

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28435
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-7906
7. Lease Name or Unit Agreement Name	North Indian Basin Unit
8. Well No.	18
9. Pool name or Wildcat	Dagger Draw, Up Penn S Assoc

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line

Section 2 Township 21-S Range 23-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3741 KB: 3757

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU completion rig 6/12/95. NU and tested BOP. Drilled out stage collar @ 6355'. Cleaned out to 7985' PBTD. Circulated hole clean and displaced casing with 100 barrels 2 % KCL. POOH with clean out string. Ran GR-CCL from PBTD to 6000'. Tested casing to 1500 PSI for 15 minutes. Perforated Canyon 7756-66 with 4 JSPF using 23 Gram tungsten liner charges. Total 32 holes. Using Pinpoint Injection tool acidized 7766-56 with 125 gallons per foot 15% HCL. Swabbed 7756-66 recovering a total of 175 barrels. POOH with PPI tool. Perforated 7652-64, 7692-7756, 7766-7808 with 23 gram tungsten lined charges, 4 JSPF, for a total of 472 holes. Using PPI tool acidized 7808-7652 with 125 gallons per foot of 15% HCL 14,750 gallons total. Swabbed 7652-7808. well kicked off flowing to test tank. POOH with stimulation equipment. Installed 150 HP Electric Submersible Pump. Pump intake @ 7859'. NO BOP. NU Wellhead. RDMO completion unit.

RECEIVED

JUN 27 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price

TITLE Advanced Engineering Tech DATE 6/22/95

TYPE OR PRINT NAME Thomas M. Price

TELEPHONE NO. 915/687/8324

(This space for State Use)

APPROVED BY

TITLE

DATE JUN 29 1995

CONDITIONS OF APPROVAL, IF ANY