

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISE
Bum
Bgm
SLD

WELL API NO. 30-015-28435
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-7906

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name North Indian Basin Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 18
3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat Dagger Draw/Up Penn Assoc,S.

4. Well Location Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line
Section 2 Township 21-S Range 23-E NMPM Eddy County

10. Date Spudded 5/10/95	11. Date T.D. Reached 6/1/95	12. Date Compl.(Ready to Prod.) 6/20/95	13. Elevations(DF & RKB, RT, GR, etc.) GL:3741 KB:3757	14. Elev. Casinghead -----	
15. Total Depth 8,085'	16. Plug Back T.D. 7,985'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,652'-7,808' South Dagger Draw/Upper Penn Associated					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MSFL/GR/LDT/CNL/CAL/NGT					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	6'	20"	Redi-Mix	None
9 5/8"	36#, J-55	1,247'	14 3/4"	1150 SX,	RECEIVED
7"	26#&23#,K-55	8,081'	8 3/4"	950 SX	-----
JUN 27 1995					

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PAVING SET
					2 7/8"	7,832'
26. Perforation record (interval, size, and number) 7756-66, 32 .5" Holes 7652-64, 7692-7756, 7766-7808 472 .5" Holes					27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7756-66 1750 Gallons 15% HCL 7652-7808 14750 Gallons 15% HCL	

28. PRODUCTION							
Date First Production 6/18/95		Production Method (Flowing, gas lift, pumping - Size and type pump) 150 HP Electric Submersible Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 6/25/95	Hours Tested 24	Choke Size None	Prod'n For Test Period	Oil - Bbl. 1,275	Gas - MCF 5,945	Water - Bbl. 2,236	Gas - Oil Ratio 4,663
Flow Tubing Press. Pump	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl. 1,275	Gas - MCF 5,945	Water - Bbl. 2,236	Oil Gravity - API (Corr.) 42.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Pat Hedderman	

30. List Attachments Logs, Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Thomas M. Price</i>	Printed Name Thomas M. Price	Title AET	Date 6/27/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen Surf _____
 T. Grayburg _____
 T. San Andres 540 _____
 T. Glorieta 2218 _____
 T. Paddock 2314 _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo 5552 _____
 T. Wolfcamp 5845 _____
 T. Penn 7460 _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	540	540	Sandstone, Dolomite				
540	2218	1678	Dolomite, Limestone				
2218	2314	96	Sandstone, Dolomite				
2314	5552	3238	Dolomite, Sandstone, Limestone				
5552	5845	293	Limestone, Shl, Sandstone				
5845	7460	1615	Shl, Limestone, Sandstone				
7460	8063	603	Dolomite, Limestone, Shl				
8063			Loggers TD				