

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
		³ Reason for Filing Code New Well Completion
⁴ API Number 30-015-28435	⁵ Pool Name Dagger Draw/ Upper Penn Associated, South	⁶ Pool Code 15475
⁷ Property Code 6411	⁸ Property Name North Indian Basin Unit	⁹ Well Number 18

II. ¹⁰ Surface Location

UL or lot no. J	Section 2	Township 21-S	Range 23-E	Lot. Idn	Feet from the 2310	North/South Line South	Feet from the 1650	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. J	Section 2	Township 21-S	Range 23-E	Lot. Idn	Feet from the 2310	North/South Line South	Feet from the 1650	East/West line East	County Eddy
¹² Lse Code State	¹³ Producing Method Code Pump	¹⁴ Gas Connection Date 3/18/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 734	¹⁹ Transporter Name and Address Amoco Pipeline 502 North, West Avenue Levelland, Texas 79336	²⁰ POD 2813184	²¹ O/G Oil	²² POD ULSTR Location and Description UL "D", Sec 1, T-21-S, R-23-E MOC Federal Consolidated Facility. CTB 397
014035	Marathon Oil Company PO Box 552 Midland, Texas 79702	2813183	Gas	UL "D", Sec 1, T-21-S, R-23-E MOC Federal Consolidated Facility. CTB 397
RECEIVED JUN 27 1995				

IV. Produced Water

²³ POD 2813185	²⁴ POD ULSTR Location and Description UL "D", Sec 1, T-21-S, R-23-E. CTB 397
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V. Well Completion Data

²⁵ Spud Date 5/10/95	²⁶ Ready Date 6/18/95	²⁷ TD 8,085'	²⁸ PBDT 7,985'	²⁹ Perforations 7652-7808
³⁰ Hole Size 20"	³¹ Casing & Tubing Size 16" Conductor	³² Depth Set 6'	³³ Sacks Cement Redi-Mix 221-25	
14 3/4"	9 5/8"	1,247'	1150	
8 3/4"	7"	8,081'	950 comp & BH	
2 7/8" Tubing		7832		

VI. Well Test Data

³⁴ Date New Oil 6/18/95	³⁵ Gas Delivery Date 6/18/95	³⁶ Test Date 6/25/95	³⁷ Test Length 24 Hrs	³⁸ Tbg. Pressure Pump	³⁹ Csg. Pressure 350
⁴⁰ Choke Size none	⁴¹ Oil 1,215	⁴² Water 2,236	⁴³ Gas 5,945	⁴⁴ AOF	⁴⁵ Test Method Pump

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Thomas M. Price*
Printed name: Thomas M. Price
Title: Advanced Engineering Technician
Date: 6/27/95 Phone: 915/687/8324

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
Title: **DISTRICT II SUPERVISOR**

Approval Date: **JUN 30 1995**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date