	им Dr A:	OIL CONS COMPANY OF THE STATE O
	IEU STATES	FORM APPROVED Budget Bureau No. 1004-0135
•	T OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	NM-0486 6. If Indian, Allottee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Nix Federal #4
Read & Stevens, Inc.		9. API Well No.
3. Address and Telephone No.		30-015-28492
P.O. Box 1518, Roswell, New Me	exico 88202-1518	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De		Fenton Delaware
1980' FSL & 660' FEL		11. County or Parish, State
Section 28 T21S-R28E		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
· · ·	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Spud, csg & cem	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of startinal depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled
csg. Shoe @ 4021. Cem	1/2" hole 0402 '. Ran 9 jts 13 w/200 sx Howco Lite w/1/4# flowing Plus w/2% CaCl. Circ 71 sx fons.	cel & 2% CaCl.
J55 24# csg. Shoe 02, gilsonite & 1/4# floc Circ 34 sx to surf. W	Ran 11 jts 8 5/8" J55 32# csg & 530'. Cem w/600 sx Howco Lite el. Tail in w/200 sx Premium Ploc & continue drlg operations.	w/5# salt, 5# lus w/2% CaCl.
TD 7 7/8" hole @6,090	. Ran 5 1/2" L80 17# csg. Sho	De 166 ONO DA

TD 7 7/8" hole @6,090'. Ran 5 1/2" L80 17# csg. Shoe @6,070'. DV @4,234'. Cem 500 gal of super flush ahead of 460 sx 50/50 Poz, 5# gilsonite, 1.5# KCL, 0.3 Halad 9. Bump plug. Circ 66 sx to surf. Cem second stage w/450 sx 50/50 Poz, 5# gilsonite, 1.5# KCL, 0.3 Halad 9. WOCU.

	David Salata (1984) and a transfer of the contraction of the contracti	
14. I hereby certify that the foregoing is true and correct	Title Petroleum Engineer	Date June 1. 1995
(This space/for Federal or State office use) Approved by	Title	Date
Conditions of approval, if any:		