

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION COMMISSION
DD FOR APPROVED
OMB NO. 1004-0137
Expires September 31, 1991
(See instructions on reverse side)
DESIGNATION AND SERIAL NO.

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Read & Stevens, Inc							
3. ADDRESS AND TELEPHONE NO. P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 05-01-95							
16. DATE T.D. REACHED 05-15-95							
17. DATE COMPL. (Ready to prod.) 06-09-95							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3183' GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 6090'		21. PLUG BACK T.D., MD & TVD 6000'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
						All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5760-5886' Delaware							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT, DLL, GR-CBL-VDL							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#	402'	17 1/2"	400 sx @ surf		None
8 5/8"		24# & 32#	2530'	11"	800 sx to surf		None
5 1/2"		17#	6070'	7 7/8"	910 sx TOC @1340'		None
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5885'	N/A
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5760-5766'		5878-5886'		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5802-5806'		94 holes 0.46" EHD		5760--5882'		2000 gal 7 1/2% NeFe	
5810-5816'						45,000 gal x-link, 120,000# 20/40	
5820-5830'							
5852-5862'							
33. PRODUCTION							
DATE FIRST PRODUCTION 06-11-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 06-21-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 25	GAS—MCF. 100 est	WATER—BBL. 258	GAS-OIL RATIO 4000/1
FLOW. TUBING PRESS.	CASING PRESSURE 25	CALCULATED 24-HOUR RATE	OIL—BBL. 25	GAS—MCF. 100 est	WATER—BBL. 258	OIL GRAVITY-API (CORR.) 40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY William V. Palmer	
35. LIST OF ATTACHMENTS Deviation Survey. Logs previously sent.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED John C. Maxey, Jr.		TITLE Petroleum Engineer				DATE June 27, 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon	5760'	5886'	Sandstone	Red Bed	800'	
				Anhydrite	1960'	
				Capitan Reef	2480'	
				Cherry Canyon	2580'	
				Brushy Canyon	4915'	
				Bone Spring	5965'	

38.

GEOLOGIC MARKERS