

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Devon Energy Corp.</u>		Lease <u>Cactus ST.</u>		Well # <u>9</u>	
Location of Well	Unit <u>0</u>	Section <u>16</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>A.F.T. #3</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>350'</u>	<u>circ.</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>2100'</u>	<u>00</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5 #</u>		<u>4400'</u>	<u>00</u>

Casing Data:

Surface joints of 8 5/8" inch 24 # Grade J-55
 (Approved) (Rejected)

Inspected by N.S. date

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 2191' Set 2191' Feet of 8 5/8" Inch 24 # Grade J-55

(New)-used csg. @ 2191' with 200 2200 sacks neat cement around shoe
+ 510 sax 35/65 poq. - C additives 6% gel, 1/4# celo, 10# gil.

Plug down @ 6:30 (AM) (PM) Date 8-1-95

Cement circulated yes No. of Sacks 300 SX

Cemented by Dowell Witnessed by Nike Stubblefield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: + 100 SX RFL (10# gil)
+ 100 SX 35/65 poq. - C (10# gil, 1/4# celo, 6% gel)

12 1/4" hole R.T. - 100 hours.