

el 51  
Op

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-28496</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 9
9. Pool name or Wildcat Catclaw Draw, East (Delaware)

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>

#### 4 Well Location

Unit Letter O: 830 Feet From The south Line and 2260 Feet From The east Line

Section 16 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3275'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud and setting casing strings ☐

**RECEIVED**

**AUG 17 1995**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1105.

**07-26-95 This well was SPUD at 1530 hrs 07-23-95.** Drld 17 1/2" hole to 360'. Ran 8 jts 13 5/8" 48# 11-40 8rd ST&C csg, set at 360'. Cemented with 375 sx Class C (with 2% CaCl<sub>2</sub>, 1/4#/sx Celloflakes). 60 sx cement circ'd to surface.

**08-01-95** Drld 12 1/4" hole to 2185'. Ran 53 jts 8 5/8" 24# J-55 8rd ST&C csg, set at 2184'. Cemented with 100 sx RFC (with 10#/sx Kolite) + 130 sx 35/65 Pozmix C (with 6% gel, 1/4#/sx Celloflakes, 10#/sx Kolite) + 510 sx 35/65 Pozmix C (with 6% gel, 1/4#/sx Celloflakes) + 200 sx Class C (with 2% CaCl<sub>2</sub>). Circ'd 300 sx cement to surface.

**08-07-95 TD 7 7/8" hole at 3600' on 08-04-95.** Ran DLL/MSFL and LDT/CNL/GR logs. Ran 84 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 3600'. Cemented with 165 sx 10# silicalite (with 2% salt, .2% SMS, 1/4#/sx Celloflakes-Flac). Opened DV tool. Circ'd 77 sx cement to surface. Cemented 2nd stage with 190 sx 35/65 Pozmix C (with 6% gel, 1/4#/sx Celloflakes) + 105 sx 10# silicalite (with 2% gel, .2% SMS, 1/4#/sx Celloflakes-Flac). Circ'd 34 sx cement to surface. **Released rig at 0100 hrs 08-06-95.** Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE ENGINEERING TECHNICIAN

DATE August 11, 1995

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

Approved by \_\_\_\_\_  
Conditions of approval, if any:

TITLE \_\_\_\_\_

DATE **AUG 21 1995**