

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-015-28496 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Cactus State |
| 8. Well No. 9 |
| 9. Pool name or Wildcat Catclaw Draw, East (Delaware) |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter O 830 Feet From The south Line and 2260 Feet From The east Line

| Section 16 | Township 21S | Range 26E | NMPM | Eddy | County |
|---|--------------|-----------|------|------|--------|
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3275' | | | | | |

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

08-15-95 thru 08-29-95 Drld cement from 2160-2464'. Drld thru DV tool at 2464'. Continued in hole w/bit to 3507'. Press tested csg to 2500 psi, held OK. RU Wedge WL. Ran CBL. RU perforators and perf'd Cherry Canyon 3275-3295' w/21 holes and 3240-3250' w/11 holes. RU Dowell-Schlumberger.

Acidized perfs 3240-3295' w/3000 gals 7 1/2% HCl acid + 50 BS at AIR 6 BPM w/1800 psi. ISIP 650 psi, 15 mins 580 psi.

Frac'd perfs 3240-3295' w/17,000 gals 30# X-Link gel + 50,000# 12/20 Brady sd at AIR 20 BPM w/1000 psi. Screened out.

Bailed sand to 3507'. Ran tbg. Swab tested. Ran 2 1/2" x 1 3/4" pump and rods. Pump tested. SN Set at 3071'.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE September 25, 1995

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

This space for State use)

ORIGINAL SIGNED BY TIM W. GUM

Approved by DISTRICT II SUPERVISOR

TITLE _____

DATE OCT 10 1995

Conditions of approval, if any: