

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28497

Operator <u>Devon Energy Corp</u>		Lease <u>Cactus State</u>		Well # <u>11</u>	
Location of Well	Unit <u>0</u>	Section <u>16</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>48 ±</u>		<u>350'</u>	<u>400 Surf</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24 ±</u>		<u>2200'</u>	<u>950 Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>3600'</u>	<u>400 Surf</u>

Casing Data:

Surface 8 joints of 13 3/8 inch 48 # Grade H-40
API (Approved) (Rejected)

Inspected by Ken Livingston date 7-25-95

Cementing Program

Size of hole 17 1/2 Size of Casing 13 3/8 Sacks cement required 400 Sx

Type of Shoe used Tex Float collar used Insert Btm 3 jts welded yes

TD of hole 360 Set 360 Feet of 13 3/8 inch 48 # Grade H-40

New-used csg. @ 360 with 375 sacks neat cement around shoe
 + 290 ccs 1/4 # per sack additives

Plug down @ 10:30 (AM) (PM) Date 7-25-95

Cement circulated yes No. of Sacks 60 Sx top of

Cemented by Dowell Witnessed by Ken Livingston

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

RT 31 1/4 hr F.B. 265 to 287 (No Loss) circulated