

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28497
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 11
9. Pool name or Wildcat Catclaw Draw, East (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location
Unit Letter L 2310 Feet From The south Line and 990 Feet From The west Line

Section 16	Township 21S	Range 26E	NMPM	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3260'					

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud and setting casing strings ☐

RECEIVED

AUG 17 1995

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

07-12-95 This well was SPUD at 1600 hrs 07-10-95. Drld 17 1/2" hole to 360'. Ran 8 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 360'. Cemented with 375 sx Class C (with 2% CaCl2, 1/4#/sx Celloflakes). Cement came to surface then fell 50' after plug bumped. Filled annulus to surface with 72 sx Class C (with 2% CaCl2).

07-18-95 Drld 12 1/4" hole to 2187'. Ran 53 jts 8 5/8" 24# J-55 8rd ST&C csg, set at 2186'. Cemented with 200 sx RFC 10-2 (with 10#/sx Kolite, 1/4#/sx Celloflakes) + 510 sx 35/65 Pozmix C (with 6% gel, 1/4#/sx Celloflakes) + 200 sx Class C (with 2% CaCl2). No returns. Ran Temp Svy which showed TOC at 1280'. Pumped 580 sx Class C (with 3% CaCl2). TOC at surface.

07-23-95 TD 7 7/8" hole at 3502' on 07-21-95. Ran DLL/MSFL and LDT/CNL/GR logs. Ran 80 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 3502'. Cemented w/1000 gals sodium silicate preflush + 190 sx 10# silicalite (with 2% salt, .2% SMS, 1/4#/sx Celloflakes-Flac) + 200 sx 35/65 Pozmix C (with 6% gel, 1/4#/sx Celloflakes). Opened DV tool and circ'd 85 sx cement to surface. Cemented 2nd stage with 100 sx 10# silicalite (with 2% salt, .2% SMS, 1/4#/sx Celloflakes-Flac). Circ'd 51 sx cement to surface. Released rig at 1700 hrs 07-22-95. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE ENGINEERING TECHNICIAN

DATE August 14, 1995

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE AUG 21 1995