

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28497

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Cactus State

8. Well No.

11

9. Pool name or Wildcat

Catclaw Draw, East (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **L-2310** Feet From The **south** Line and **990** Feet From The **west** Line

Section **16**

Township **21S**

Range **26E**

NMPM

Eddy

County

10. Date Spudded
7/10/95

11. Date T.D. Reached
7/21/95

12. Date Compl. (Ready To Prod.)
8/1/95

13. Elevations (DF, RKB, RT, GR, etc.)
GL 3260'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
3503'

16. Plug, Back T.D.
3440'

17. If Multiple Compl., How
Many Zones? **N/A**

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
Delaware 3092-3130'

20. Was Directional Survey Made
NO

21. Type Electric And Other Logs Run
DLL/MSFL, LDT/CNL/GR and CBL

22. Was Well Cored
NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	360'	17 1/2"	447 sx Class C; TOC surface	
8 5/8"	24 J-55	2186'	12 1/4"	200 sx RFC + 510 sx Poz C +	
				580 sx Class C; TOC surface	
5 1/2"	15.5 J-55	3502'	7 7/8"	200 sx Poz C + 100 sx Sil; surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3146'	

26. Perforation record (interval, size and number)

3092-3130' w/20 holes (.485") Cherry Canyon

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
3092-3130'	2420 gals 7 1/2% NeFe acid + 40 BS
	8000 gals 30# X-Link gel + 9500 gals 30#
	Linear gel + 46,000# 12/20 Brady sd +
	8000# RC sd

28.

Date First Production 8/4/95	Productions Method I (Flowing, gas lift, pumping) pumping					Well Status (Prod or Shut-In) P	
Date Of Test 8/9/95	Hours Tested 24	Choke Size	Prod'n For Test Period 85	Gas—Mcf. TSTM	Water—Bbl. 252	Gas-Oil Ratio	
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 85	Gas—MCF. TSTM	Water—Bbl. 252	Oil Gravity-Api (Corr.) 42	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)
sold

Test Witnessed By
Kuykendall

30. List Of Attachments
logs and deviation survey report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Gerald T. Pepper** Printed **GERALD T. PEPPER**

Title **DISTRICT ENGINEER** Date **10/9/95**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

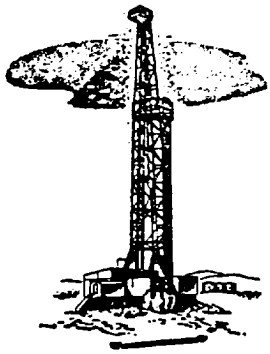
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abol	T. Capitan Reef	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. T.
T. Penn		T. Permian	T. T.
T. Cisco (Bough C)		T. Penn "A"	T. T.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	430'	2274'	3500'	2274'	
To		1844'	1226'		
Thickness in Feet					
Lithology					
From					
To					
Thickness in Feet					
Lithology					



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors



REMEMBER OUR CHANGE
OF ADDRESS:
PO BOX 1370

/ ARTESIA, NEW MEXICO 88210

July 26, 1995

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Cactus State #11
2310' FSL & 990' FWL
Sec. 16, T21S, R26E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
100'	1/2°
189'	3/4°
360'	1/2°
872'	1°
1377'	1 1/4°
1869'	1 1/2°
2126'	1 1/4°
2187'	3/4°
2710'	3/4°
3137'	1°
3500'	1 1/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 26 July 1995.

Notary Public