Form 3160-3 (July 1992)

SUBMIT IN TRIP.

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

| Approved Subject to OIL CON, DIV. | | NM 9818 | | | | | | | | |
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| | | not warrant or certify that the | applicant holds legal or | equitable ti | | | lease which we | ould entitle the applicant (| o conduct oper | ations th |
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| APPROVED BY /S/ YOKANDO VOGO HITLE PATEN MANAGER | /s. | / Yolanda Veg | 2 | \triangle | _ //a ADS | a mad | agen | < c | 192 | |

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 68210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Code | Pool Name | | |
|---------------|-----------|------------------------------------|--|--|
| 30-015- 78504 | 048035 | Old Millman Ranch-Bone Spring Pool | | |
| Property Code | | perty Name Well Number | | |
| 008617 | GOVE | RNMENT "S" 7 | | |
| OGRID No. | Оро | rator Name Elevation | | |
| 16696 | OX | Y U.S.A., INC. 3272 | | |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 3 | 20 S | 28 E | | 810 | SOUTH | 660 | EAST | EDDY |

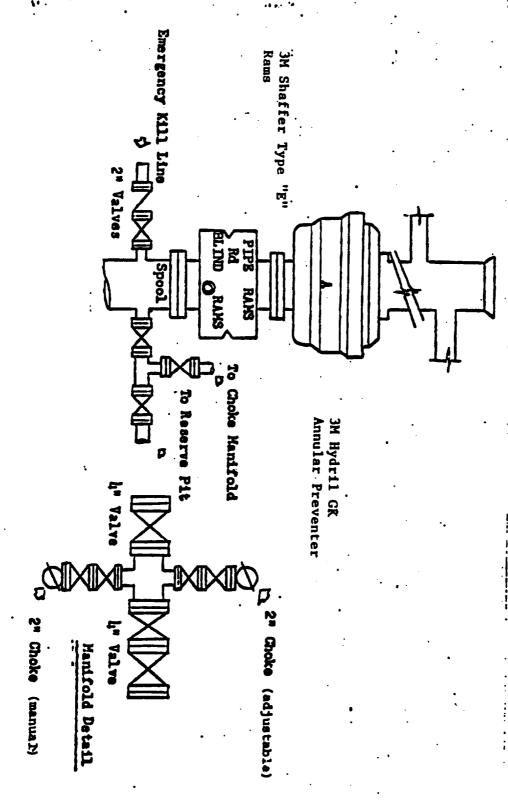
Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|---------------|---------------|----------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | r Infill Co | nsolidation (| Code Ore | der No. | | | | |
| 40 | | | | | R-535 | 3-M-1 | | | |

NO ALLOWABLE WILL BE ASSGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| LOT 4 | LOT 3 | LOT 2 | LOT 1 | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Robert P. Elliott Printed Name Operations Engineer Title March 29, 1995 Date SURVEYOR CERTIFICATION |
|-------|-------|-------|-----------------------|--|
| | | | 3270.6 3265.9 660' | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. MARCH 18, 1995 Date Surveyed SJA Signature & Seal of Professional Surveyor Professional Surveyor Control to No. 1011 No. 12-22-95 Control to No. 1011 No. 12-22-95 Control to No. 1011 No. 12-22-95 Control to No. 1011 No. 1050 No. 3239 Control to No. 1011 No. 1050 N |

12" 3000# Annular & BOP & Manifold



3M Choke Manifold