

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
Lawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CISF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

|  |   |
|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation   |
| 2. Name of Operator<br>OXY USA Inc. 16696  | 8. Well Name and No. 008617<br>Government 5 #7                                    |
| 3. Address and Telephone No.<br>P.O. Box 50250 Midland, TX 79710 915-685-5717  | 9. API Well No.<br>30-015-28504   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>810 FSL 660 FEL (SESE) Sec 3 T20S R28E                 | 10. Field and Pool, or Exploratory Area<br>Old Millman Ranch<br>Bore Springs Pool |
|  | 11. County or Parish, State<br>Eddy NM  |

|   |  |  |
|---|--|--|
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |  |
| <input type="checkbox"/> Notice of Intent   | <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report   | <input type="checkbox"/> Recompletion                                | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice   | <input type="checkbox"/> Plugging Back                               | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Altering Casing                             | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other Speed, Set Hosing & Cement | <input type="checkbox"/> Dispose Water           |
| (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)  |  |  |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* |  |  |

See Other Side

RECEIVED

JUL 06 1995

OIL CON. DIV.  
DIST. 2

JUN 27 10 52 AM '95

RECEIVED

SJS

NEW MEXICO

|   |                                 |                     |  |
|---|---------------------------------|---------------------|--|
| 14. I hereby certify that the foregoing is true and correct |                                 |                     |  |
| Signed <u>David Stewart</u>                                 | Title <u>Regulatory Analyst</u> | Date <u>6/26/95</u> |  |
| (This space for Federal or State office use)                |                                 |                     |  |
| Approved by _____   | Title _____                     | Date _____          |  |
| Conditions of approval, if any:                             |                                 |                     |  |

ATTACHMENT 3160-5  
OXY USA INC.  
GOVERNMENT S #7  
SEC 3 T20S R28E  
EDDY COUNTY, NM

MIRU EXETER #66, SPUD WELL @ 1600hrs CST 6/7/95. DRILL 17-1/2" HOLE TO TD @ 412', CHC. RIH W/ 13-3/8" 48# CSG & SET @ 405'. M&P 450sx CL C CMT W/ 2% CACL2 + .25#/sx FLOCELE, PLUG DOWN @ 0500hrs 6/8/95, CIRC 0sx CMT TO PIT, WOC-8hrs. BLM NOTIFIED, BUT DID NOT WITNESS. RIH W/ TEMP SVY, TOC @ 100', RIH W/ 1" TBG & TAG @ 95'. M&P 120sx CL C CMT W/ 2% CaCl2, CIRC 20sx CMT TO PIT, WOC 2hrs. CUT OFF CSG & WELD ON STARTING HEAD, NU BOP & TEST TO 1000#, OK. RIH, TAG CMT & DRILL AHEAD.

DRILL 11" HOLE TO TD @ 3000', CHC. RIH W/ 8-5/8" 24-32# CSG & SET @ 3000'. M&P 680sx HALI LITE W/ .25#/sx FLOCELE + 5% SALT FOLLOWED BY 150sx CL C CMT W/ 2% CACL2, CMT DID NOT CIRC, HAD FULL RETURNS DURING JOB, PLUG DOWN @ 0345hrs 6/14/95, WOC-8hrs. BLM NOTIFIED, BUT DID NOT WITNESS. RIH W/ TEMP SVY, TOC @ 600'. RIH W/ 1" TBG & TAG CMT @ 550', M&P 250sx CL C CMT W/ 2% CACL2 & CIRC 25sx CMT TO PIT, WOC. ND BOP, SET SLIPS & CUT CSG, NU WH & TEST TO 2000#, OK, NU BOP & TEST, RIH, TAG CMT & DRILL AHEAD.

DRILL 7-7/8" HOLE TO TD @ 6680', CHC. RIH W/ DIL-MSFL-CDN-GR-CAL LOGS, POOH. RIH W/ 5-1/2" 15.5# CSG & SET @ 6680'. M&P 375sx CL C CMT W/ 3% EXTENDER + .25#/sx FLOCELE + 3#/sx GILSONITE FOLLOWED BY 170sx CL C CMT W/ 50/50 POZ W/ .2% DISPERSANT + .5% FLUID LOSS + 10#/sx SILICALITE, CMT DID NOT CIRC, PLUG DOWN @ 2400hrs 6/21/95. BLM NOTIFIED, BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG, NUWH & TEST, OK. RELEASE RIG @ 0330HRS 6/22/95. SI WOCU.