

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28510

Operator <u>Oryx Energy Co.</u>		Lease <u>Conoco St. Gas Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>M</u>	Section <u>2</u>	Township <u>22</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

ILLECIBLE

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New		
17 1/2	13 3/8	48		300	325 Surf
12 1/4	* 9 5/8	36		2000	650 Surf
8 3/4	7	23		7900	500 4000

Casing Data:

Surface 47 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Ken Livingston date 5-28-95

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required 850 skType of Shoe used Tex Float collar used insert Btm 3 jts welded yesTD of hole 2000' Set 2000' Feet of 9 5/8 Inch 36 # Grade J-55New-used csg. @ 2000' with 250,2% sacks neat cement around shoe
+ 400 sack Prem. H/L additives 10# gilsonite 2% eachPlug down @ 2:00 (AM) (PM) Date 5-28-95Cement circulated NO No. of Sacks N/ACemented by Halliburton Witnessed by Ken LivingstonTemp. Survey ran @ 7:00 (AM) (PM) Date 5-28-95 top cement @ 680' Tag 540'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Lead c/w 20055 Prem. thick set 1/2" / 15K flo seal1st c/w 100 sk C 2% 7:00 Tag T.O.C. 290'2nd c/w 100 sk C 2% circ 25 sk to pit.RT 69 hr L.C. 543' LB 1811'