

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28510

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CONOCO STATE *Joe Conn*

8. Well No.
2

9. Pool name or Wildcat
INDIAN BASIN UPPER PENN (PROGAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____

2. Name of Operator
ORYX ENERGY COMPANY

3. Address of Operator
P.O. BOX 2880, DALLAS, TX 75221-2880

4. Well Location
Unit Letter M : 80 Feet From The S Line and 800 Feet From The W Line

Section 2 Township 22S Range 23E NMPM EDDY County

10. Date Spudded 05/22/95 11. Date T.D. Reached 06/15/95 12. Date Compl. (Ready to Prod.) 06/21/95 13. Elevations (DFA RKB, RT, GR, etc.) 3998 14. Elev. Casinghead 4001

15. Total Depth 7637 16. Plug Back T.D. 7637 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7308-7314 7330-7340 7346-7360

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
NEUTRON DENSITY, MICRO IMAGER, DUAL LATEROLOG

22. Was Well Cased
NO

CASING RECORD (Report all strings set in well)

JUL 27 1995

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	310	17 1/2	350 SXS	
9 5/8	36	2000	12 1/4	850 SXS	
7	26	7637	8 3/4	630 SXS	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2	6800

26. Perforation record (interval, size, and number)
7308 - 7314 4 SPF W/ 3 3/8 VANN GUN
7330 - 7340 " " " " " "
7346 - 7360 " " " " " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7308 - 7360 10,000 GAL MMR 4 HCL FOAMED

28. PRODUCTION

Date First Production 07/01/95 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 07/01/95 Hours Tested 24 HRS Choke Size 40/64 Prod'n For Test Period 0 Oil - Bbl. 2675 Gas - MCF 46 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 180# Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SALES TO MARATHON INDIAN BASIN PLANT

Test Witnessed By
DANNY RAWSON

30. List Attachments
P-104 + Logs - PLAT + PERMIT + DEVIATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Rod L. Bailey* Printed Name ROD L. BAILEY Title PRORATION ANALY. Date 07/10/95