

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-28510

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
008553

7. Lease Name or Unit Agreement Name:
CONOCO STATE *Gas Com*

8. Well No.
2

9. Pool name or Wildcat
INDIAN BASIN (UPPER PENN)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3998' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Kerr-McGee Oil & Gas Onshore

3. Address of Operator
P.O. Box 809004 - Dallas, TX 75380-9004

4. Well Location
Unit Letter M : 800 feet from the NORTH line and 800 feet from the WEST line
Section 2 Township 22S Range 23E NMPM County EDDY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| MULTIPLE COMPLETION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Temporary Abandonment <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to the recent completion of the Conoco State #6 & #7, and because we have experienced multiple operational problems in this well, we have TA'd the Conoco State #2 effective 9-7-00. This well is currently being evaluated for future recompletion. Following is a recap of the recent activities:

9-6-00 MIRU Key Energy Rig #810 / TOH LD 86 RS & PMP / ND WH & NU BOP /

9-7-00 TOH LD 2-7/8" TBG, TAC, & PSU / Rotary WL SET 7" CIBP @ 7250' /
DMP 10' CMT on CIBP / PBD 7240' / ND BOP / INSTALL DRY HOLE FLANGE/
RDMO KEY WS

* MIT test on chart recorder required. Min test PSI 300# for 30 min test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Lakin TITLE Sr. Proration Analyst DATE 9-15-00

Type or print name Beverly Lakin Telephone No. _____

(This space for State use)

APPROVED BY Mike Stukfield TITLE Field Rep. II DATE 9/29/2000

Conditions of approval, if any: _____