

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "L", 1980' FSL & 760' FWL
Sec 12, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-81677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bone Flat "12" Fed Com 3

9. API Well No.

30-015-28529

10. Field and Pool, or exploratory Area

South Dagger Draw/Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion
☐ Change of Plans
☐ New Construction
☐ New Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of drilling any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/30/95: MIRU PU
7/31/95: NU & Test BOP. Drilled out DV tool @ 6336'.
8/1/95: Cleaned out to 7949'. Displaced hole with 2% KCL. POOH W/ clean out string.
8/2/95: RU Wireline Co. Ran GR & CCL log. Perfed 7,778-7,868 with 4 JSPF (361 holes).
Ran in hole with Pinpoint Injection Packer to 7715'.
8/3/95: RIH with PPI tool to 7955'. Pickled tubing with 500 gallons 28% HCl. Dropped standing valve and fluid control valve. Tested valve. Treated perfs 7868-7778 W/125 gallons 15% HCL per foot, 11,250 gallons total. Set packer @ 7673'. Tested annulus to 500 PSI. Pulled standing FCV and SV. Started swabbing well.
8/4/95: Swabbed and flowed well to frac tank.
8/5/95: Swabbed and flowed well to frac tank. Shut well in for static pressure.
8/6/95: Shut down for Sunday
8/7/95: RU bottom hole pressure unit. Ran gradients and static BHP to 7620'. RD BHP unit. POOH with treatment string and tools. Prepared to change out wellhead.
8/8/95: Changed out wellhead. RIH with Electric Submersible Pump on L-80 2 7/8" tubing. Pump intake @ 7873'. ND BOP. NU Tree. RDMO PU.

ACCEPTED FOR RECORD

J. L. L. 1995

14. I hereby certify that the foregoing is true and correct

Signed

Thomas M. Prince

Title Advanced Engineering Tech.

Date 8/14/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.