

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/687-8449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "L" 1980' FSL & 760' FWL
SECTION 12, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-81677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

COMM #NM-91035

8. Well Name and No.

BONE FLATS "12"

FED. COM. #3

9. API Well No.

90-015-28529

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACIDIZE LATERALS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU PU. RIH w/tubing and pull RBP at 3,150'. POOH. MIRU BJ Coiltech CTU. Pickle CT w/100 gal. 15% HCl NEFE acid, flushing returns to pit. Test lines to 5,000 psi. RIH with 1.75" Vortex tool to toe of first lateral at 8,976' pumping 2% KCL at 0.25 bpm while going in to avoid plugging of tool. Shut-in casing. Begin treating w/15% HCl NEFE acid at max. rate possible and adjust pullrates to treat perfed intervals. 8976'-7990' treated with 15 gpf for a total of 15,790 gals. Flush to end of lateral w/45 bbls 2% KCl. POOH w/CT. RD BJ. Pull tubing out of first lateral. Rotate bent jt. & RIH to 7990' in second lateral. MIRU BJ Coiltech CTU. Pickle CT w/100 gals. 15% HCl NEFE acid, flushing returns to pit.

Test lines to 5,000 psi. RIH w/1.75" Vortex tool to toe of second lateral at 8,474' pumping 2" KCL at 0.25 bpm. SI csg. Treated 8474'-7990' w/15 gpf for a total of 7,260 gals. 15% HCl NEFE Acid. Flushed to end of later w/30 bbls. of 2% KCL. POOH w/CT. RD BJ. Pull tubing out of second lateral to 7740'. MIRU BJ Coiltech CTU. Test lines to 3000 psi. RIH w/1.75" Vortex tool to 7,990' pumping 2% KCL at 0.25 gpm. SI casing. Begin treating w/15% HCl NEFE acid treating 7990'-7740' w/15 gpf for a total of 3,750 gals. Flush to end of lateral w/ 45 bbls. 2% KCL. POOH w/CT. RD BJ. POOH w/tubing. RIH w/bailer & knock CIBP to bottom. POOH. Swab test. RIH w/production equipment. RD PU.

14. I hereby certify that the foregoing is true and correct

Signed

Gunny Larko

Title Engineer Technician

Date 12/19/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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