

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28531

Operator <u>Gates Petr. Corp</u>		Lease <u>Mojave AJY Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>0</u>	Section <u>35</u>	Township <u>20 1/2</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor	<u>N.A.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14.75	* 9 5/8	36# J-55		1100	1100 Circ
8.75	7	23# 26# J-55, N-80		TD	1350 Circ

Casing Data:

Surface 24 joints of 9 5/8 inch 36 # Grade J-55API

(Approved) (Rejected)

Inspected by Ken Livingston date 7-7-95

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1100 circ.Type of Shoe used Tex Float collar used insert Btm 3 jts welded yesTD of hole 1075 Set 1075 Feet of 9 5/8 inch 36 # Grade J-55New-used csg. @ 1075 with 200, 4, 2% sacks neat cement around shoe 3% CaCl₂
+ 900 sax Pacesette Lite C additives 10# per sx Gilsonite, 1/4# per sx cellosealPlug down @ 5:49 (AM) (PM) Date 7-7-95Cement circulated circulated No. of Sacks 199 sx to pitCemented by Western Witnessed by Ken Livingston

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Lead 200 sx H, 12% thixset, 10# per sx Gilsonite
1/2# per sx celloseal, 2% CaCl₂LC 60' R.T. 44 hr LB. 875