

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28531
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mojave AJY Com
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3701' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 35 Township 20 1/2 South Range 23 East NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD at 11:45 AM 7-27-95. Ran 200 joints of 7" 26# & 23# casing as follows: 14 joints of 7" 26# N-80 8rd (584.52'); 65 joints of 7" 26# J-55 8rd (2694.25'); 87 joints of 7" 23# J-55 8rd (3487.05') and 34 joints of 7" 26# J-55 8rd (1385.58') (Total 8151') of casing set at 8150'. Float shoe set at 8150'. Float shoe set at 8150'. Safety Port sub collar set at 8108'. Float collar set at 8149'. DV tool set at 5830'. Cemented in two stages as follows: Stage 1: 600 sacks Super C Modified (61-15-11), .4% CF-2, .4% CF-14A, 3.42#/sack salt and 8#/sack hiesel (yield 1.68, weight 13.0). PD 7:45 AM 7-29-95. Bumped plug to 2000 psi for 5 minutes. Circulated 117 sacks. Circulate through DV tool for 4 hours. Stage 2: 1050 sacks Pacesetter Lite C, 5#/sack gilsonite, 5#/sack salt, 1/4#/sack celloseal (yield 2.01, weight 12.5). Tailed in with 200 sacks "H" Neat (yield 1.18, weight 15.6). PD 1:45 PM 7-29-95. Bumped plug to 2800 psi for 5 minutes, OK. Circulated 73 sacks. WOC. Released rig at 5:45 PM 7-29-95. NOTE: Centralized and sand-blasted casing from 6150-6550' and 7500-8150'.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 1, 1995

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. CUM
DISTRICT II SUPERVISOR

AUG 7 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: