

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-28531

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Mojave AJY Com

8. Well No. 2

9. Pool name or Wildcat
Dagger Draw Upper Penn, South

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐									
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471									
3. Address of Operator 105 South 4th St., Artesia, NM 88210									
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 35 Township 20 1/2 S Range 23E NMPM Eddy County									
10. Date Spudded RH 7-1-95 RT 7-5-95		11. Date T.D. Reached 7-27-95		12. Date Compl. (Ready to Prod.) 8-8-95		13. Elevations (DF & RKB, RT, GR, etc.) 3701' GR		14. Elev. Casinghead	
15. Total Depth 8150'		16. Plug Back T.D. 8100'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 60-8150'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7458-7774' Canyon									
20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CNL/LDC & DLL									
22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
20"				60'		2 1/2"		Cement to Surface	
9-5/8"		36#		1075'		14-3/4"		1850 sx - circulate	
7"		26# & 23#		8150'		8-3/4"		1850 sx - circulate	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		7825'							
26. Perforation record (interval, size, and number) 7756-7774' w/10 .42" holes; 7714-7731' w/8 .42" holes; 7670-7674' w/5 .42" holes; 7486-7492' w/8 .42" holes and 7458-7466' w/10 .42" holes									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET									
28. PRODUCTION									
Date First Production 8-8-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing	
Date of Test 9-27-95		Hours Tested 24		Choke Size open		Prod'n For Test Period		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 282 1555 1400 5514:1	
Flow Tubing Press. 410		Casing Pressure 410		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.		Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									
Test Witnessed By Marcelino Galindo									
30. List Attachments Drill Stem Tests, Deviation Survey & Logs									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Rusty Klein		Printed Name Rusty Klein		Title Production Clerk		Date 9-27-95			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally-drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7441'
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 506' T. Simpson _____
 T. Glorieta _____ 2036' T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____ 3096'
 T. Abo _____ T. _____
 T. Wolfcamp _____ 6012' T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1075	1075	Surface rock				
1075	3181	2106	Dolomite				
3181	3558	377	Chert & lime				
3558	3883	325	Lime				
3883	7420	3537	Lime & shale				
7420	8150	730	Dolomite, lime & shale				