

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
 811 S. 1st ST.
 ARTESIA, NM 88203
 FORM 804-PROVED
 Bureau No. 1004-0135
 Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 84847
Name of Operator LOUIS DREYFUS NATURAL GAS CORP	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 4000 Quail Springs Parkway, #600, OKC, OK 73134	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 990' FEL Section 33-22S-26E Unit H 560'	8. Well Name and No. Aoudad Federal #1
	9. API Well No. 30-015-28554-28553
	10. Field and Pool, or Exploratory Area Happy Valley, Delaware
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Spud & run casing
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/14/96 Spud well. See attached.

4/17/96 Run 8-5/8" casing. See attached.

RECEIVED

MAY 14 1996

OIL CON. DIV.
 DIST. 2

J. B. [Signature]

I hereby certify that the foregoing is true and correct

Signed *Louise Smith* Title Production Analyst Date 4/24/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

LOUIS DREYFUS NATURAL GAS CORP

DRILLING AND OPERATION SUMMARY

AOUDAD FEDERAL #1

560' FNL & 990' FEL
SEC 33,T-22S, R-26E
EDDY COUNTY, NM
GR ELEV: 3269'
LDNGC WI: 85% NRI: 72.5750%
OBJ: DELAWARE

PROP. NO. 4334-001
AFE. NO. 721
AFE: DHC \$138,300; CWC:\$315,500
CONTR:CAPSTAR #6
SPUD DATE: 04-14-96
PROPOSED TD:3000'

- 04-14-96 Day 1; Depth-137'; Prog.-94'; Oper.-Drlg; Formation-Hard Rock; MW-8.6; VIS-34; pH-10; Liner-5-1/2"; Stroke-18; SPM-48; Press.-400 psi; Bit-#1; S/N-RR; Size-12/1/4"; MFG-Smith; Type-F-15; Jets-3-13's; In-43'; Out-; Fig-94'; Hrs.-2-1/2; FPH-37.6'; WOB-All; RPM-70; BHA-; Time Break Down-12-1/2 hrs-MIRU Capstar Rig #6; 1 hr-Spud 12-1/4" hole @ 43' @ 7:30 PM (Texas Time), lost all circ @ 97' @ 8:30 PM (Texas Time); 1/4 hr-POOH w/drill string & Bit #1; 2-1/4 hrs-Wait on cement truck, dumped 4 yds of ready-mix down the hole; 3 hrs-WOC; 1 hr-RIH w/drill string & Bit #1; 2 hrs-repair rig (dropped an 8" drill collar); 1/2 hr-RIH w/drill string and Bit #1; 1-1/2 hr-Drilling formation. Note: No daywork charge for lost circ.
DMC-\$1064. TMC-\$1064.
DWC\$-15,215. CWC\$-15,215.
- 04-15-96 Day 2; Depth-480'; Prog.-343'; Oper.-Drlg; Formation-; MW-8.6; VIS-28; WL-10; Liner-5-1/2"; Stroke-18; SPM-48; Press.-500 psi; Bit-#1; S/N-RR; Size-12/1/4"; MFG-Smith; Type-F-15; Jets-3-13's; In-43'; Out-; Fig-437'; Hrs.-25-1/2; FPH-17.1'; WOB-All; RPM-70; BHA-; Time Break Down-2-1/2 hrs-Drlg; 1 hr-Rig repair; 20-1/2 hrs-Drlg.
DMC-\$156. TMC-\$1220.
DWC\$-4,101. CWC\$-19,316.
- 04-16-96 Day 3; Depth-1104'; Prog.624'; Oper.-Drlg; Formation-Anhydrite; MW-8.4; VIS-28; pH-10; Liner-5-1/2"; Stroke-18; SPM-48; Press.-500 psi, Dev-3/4° @ 487' & 1° @ 974'; Bit-#1; S/N-RR; Size-12/1/4"; MFG-Smith; Type-F-15; Jets-3-13's; In-43'; Out-; Fig-1,061'; Hrs.-48.5; FPH-21.9'; WOB-40; RPM-70; BHA-716; Time Break Down-2 hrs-Drlg; 1/2 hr- Survey @487'; 17 hrs-Drlg; 1/2 hr-Survey @ 974'; 4 hrs-Drlg; Note: Lost circ @ 7:30 PM (TX Time) 04-15-96; Started Daywork @ 3:30 AM (TX Time) 04-16-96 @ 995'. 515' footage & 2.5 hrs. Daywork.
DMC-\$1,115. TMC-\$2,335.
DWC\$-17,894. CWC\$-37,210.
- 04-17-96 Day 4; Depth-1215'; Prog.111'; Oper.-NU BOP; Formation-No Returns; MW-8.3; VIS-28; pH-7; Liner-5-1/2"; Stroke-18; SPM-48; Press.-500 psi,GPM-290; NV-83/62/57; Dev-1-3/4° @ 1215'; Bit-#1; S/N-RR; Size-12/1/4"; MFG-Smith; Type-F-15; Jets-3-13's; In-43'; Out-1215'; Fig-1,175'; Hrs.-52; FPH-22.6'; FPH-22.6; WOB-40K; RPM-70; BHA-716; Time Break Down-3-1/2 hrs-Drlg-TD'ed 12-1/4 hole @ 9:30 AM 04-16-96; 1 hr- Circ hole & Survey (Off Daywork @ 10:30 AM TX Time); 1-1/2 hrs-POOH w/Bit #1; 2-1/4 hrs-RU & run 8-5/8" csg to 1205'; 1-1/2 hrs-RU Dowell & cement 8-5/8"csg - plug down @ 3:45 PM 04-16-96; 4-1/4 hrs-WOC; 1 hr-run temp survey (Top of cement @ 110'); 1-1/4 hrs- GIH w/1" & tag @ 85' & cement w/50 sx "C" w/4% cacl; 2-3/4 hrs-POOH & WOC; 1/2 hr-GIH w/1" & tag @ 45' & cement w/85 sx "C" circ 13 sx to pit; 4-1/2 hrs-POOH & start NU. DMC-\$526. TMC-