

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		23. Amend previous report.	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. PERVR. <input type="checkbox"/> Other <input type="checkbox"/>			
2. NAME OF OPERATOR LOUIS DREYFUS NATURAL GAS CORP.					
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' FNL & 990' FEL At top prod. interval reported below Same At total depth Same					
14. PERMIT NO. DATE ISSUED OIL CON. DIV. DIST. 2 JUL 30 1996					
15. DATE SPUDDED 4/13/96		16. DATE T.D. REACHED 4/21/96		17. DATE COMPL. (Ready to prod.) 5/24/96	
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3280' KB, 3269' GL, 3279' DF		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 3025'		21. PLUG, BACK T.D., MD & TVD 2980'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 2460-2480'					
25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron, Gamma Ray, Dual Laterlog, Micro SFL, LithoDensity					
27. WAS WELL CORRED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" K-55	24 #	1205'	12-1/4"	Surface - 475 sx	-0-
5-1/2" J-55	15.5#	3025'	7-7/8"	Surface - 475 sx	-0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	2480'				
31. PERFORATION RECORD (Interval, size and number) 2460-2480' w/2SPF - 20', 41 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2460-2480'		Acidized w/1250 gals. FER CHK II			
		w/75 ballsealers. Frac w/8000 gals. 30#			
		linear gel pad, 3000 Borate gel w/7500# of			
		16/30 Brady sand - 5000 gals. of 30# Borate -			
33. PRODUCTION					
DATE FIRST PRODUCTION 5/25/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/26/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 103	GAS—MCF. 32
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER—BBL. 123	GAS-OIL RATIO 310.68
				OIL GRAVITY-API (CORR.) 44.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Logs & Inclination report were sent previously					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Raylene Smith</u>		TITLE <u>Production Analyst</u>		DATE <u>7/17/96</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	1668'		<p>CONTINUED FROM FRONT</p> <p>gel w/29,300# of 16/30 Brady sand - 1500 gals. of 30# Borate gel w/12,000# 16/30 Resin coated sand.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH