3	
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	o Olvision C
	FORM APPROVED Bydget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
San Same and a second second	004334 NM 84 84 6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation
	NA 8. Well Name and No.
	AOUDAD FED. #1
TY, OK 73134	3001528553 10. Field and Pool, or Exploratory Area
	11. County or Parish, State
JRE OF NOTICE, REPOR	EDDY COUNTY, NM
	, on other DATA
ent ion kack pair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
	Γ WELLS http://www.servoir. proposals

Gas. Gas.

Measurements indicate 11,619 ppm H2S in the gas steam.

100 ppm ROE = 21ft. 500 ppm ROE = 10ft.

@ 7 MCF/D

AC	DEPTED SON PECORD	Chose and the second se
	MAR 8 1 1397	
	BLM	



14. Thereby certify that the foregoing is true and correct Signed	_{Title} Environmental & Safety Director	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly i		

or representations as to any matter within its jurisdiction.

	Laboratory Serv 1331 Tasker Hohen Now Mark	Drive	
× s	Hobbs, New Mexico 88240 Telephone: (505) 397-3713		
For:	Louis Dreyfus Natural Gas Attention: Larice P. O. Box 370 Carlsbad, New Mexico 88221	SAMPLE Casing IDENTIFICATION: Aoudad Fed. #1 COMPANY: Louis Dreyfus LEASE: PLANT:	
SAMPLE DATA:	DATE SAMPLED: 12/27/96 10:40 AM ANALYSIS DATE: 12/27/96 PRESSURE – PSIG 70 SAMPLE TEMP. °F ATMOS. TEMP. °F 69	GAS(XX) LIQUID () SAMPLED BY: Rolland Perry ANALYSIS BY: Vickie Walker	
REMARKS:	H2S = 11,619 PPM		

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM ·
Hydrogen Sulfide Nitrogen Carbon Dioxide Methane Ethane Propane I-Butane N-Butane I-Pentane N-Pentane Hexane Plus	(H2S) (N2) (CO2) (C1) (C2) (C3) (IC4) (IC4) (IC5) (NC5) (NC5) (C6+)	1.16 20.87 0.25 31.63 15.55 9.35 3.09 7.31 4.79 3.35 2.65	4.150 2.570 1.008 2.299 1.750 1.210 1.089
		100.00	14.076
BTU/CU.FT DRY	1628		MOLECULAR WT. 34.4252

AT	14.650	DRY	1623
AT	14.650	WET	1595
AT	14.73	DRY	1632
AT	14.73	WET	1604
SPE	CIFIC GR	AVITY –	

1.189



Aoudad Fed. #1

Radius of Exposure (ROE) Hydrogen Sulfide Gas Max. Escape Volume = 7 MCF/D

100 ppm ROE

((<u>1.589*ppm * MCF/D</u>)) .6258 1000

 $((\underline{1.589 * 11,619 * 7})) \cdot 6258 = \underline{21}$ feet 1000

500 ppm ROE

 $\left(\left(\frac{0.4546 * 11,619 * 7}{1000}\right)\right).6258 = \underline{10}$ feet



P.O. Box 525 Sonora, TX 76950 lelephone 1 915 387-5355 Fax 1 915 387-3744



March 13, 1997

Department of the Interior Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88210

In compliance with Onshore Order No. 6 and to protect public health and safety, Louis Dreyfus Natural Gas is filing the enclosed Sundry Notice to provide Hydrogen Sulfide information.

A Public Protection Plan will not be required on this site because:

1.) The 100 ppm Roe does not exceed 3,000 feet.

2.) The 100 ppm Roe does not exceed 50 feet and include any occupied residence, school, church, park, school bus stop, place of business, or other area where the public could reasonably be expected to frequent.

3.) The 500 ppm Roe is not greater than 50 feet.

If further information is required contact me at (915) 387-5355.

This information is correct to the best of my knowledge and expertise.

Respectfully submitted,

Tommy H. Arnwine, A.S.P. Environmental & Safety Director Texas / New Mexico

cc: Gene Simer

Louis Dreyfus Natural Gas