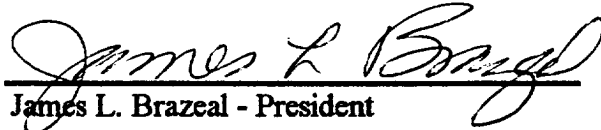


Louis Dreyfus Natural Gas Corp.
P.O. Box 129
Whiteface, TX 79379

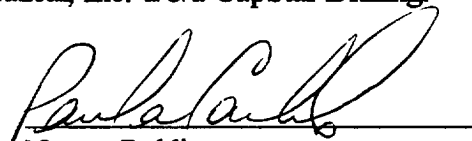
Auodad Federal #2
Eddy County, NM

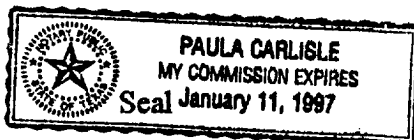
374	3.74	1 1/4	2.19	8.18	8.18
870	4.96	2	3.50	17.36	25.54
1179	3.09	1	1.75	5.41	30.95
1556	3.77	3 1/4	5.69	21.44	52.39
1927	3.71	3 1/4	5.69	21.10	73.49
2056	1.29	2 1/4	3.94	5.08	78.57
2228	1.72	1 3/4	3.06	5.27	83.84
2701	4.73	2 1/2	4.38	20.69	104.53
3002	3.01	1 3/4	3.06	9.22	113.75
3475	4.73	3/4	1.31	6.21	119.96
3975	5.00	3/4	1.31	6.56	126.52
4464	4.89	1 3/4	3.06	14.98	141.50
4937	4.73	1 1/4	2.19	10.35	151.84
4990	0.53	1 1/4	2.19	1.16	153.00


James L. Brazeal - President

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the 1st day of
Aug, 1995 by James L. Brazeal, President of Brazeal, Inc. d/b/a CapStar Drilling.


Notary Public



Page Two
Drilling and Operation Summary
Aoudad Federal #2

07/22/95 Day 5-Depth-1656; Prog-104; Opr-NU Stack; Formation-Lamar Lime; MW-8.4; Vis-28; WL 9; Chls-1000; Bit #2; S/N-KX3866; Size-12 1/4"; MFG-Smith; Type-ER4737; Jets-13/13/12; In-374; Out-1656; Ftg-1282; Hrs-48 3/4; FPH-26.3; T/B/G 6/8/1/8; WOB-45K; RPM-60; BHA-878; Liner 5 1/2; Stroke-18; SPM-53; Press-800; GPM-314; NV-272; AV-89/68; Dev- 3 1/4 @ 1656; Time Breakdown- 7 hrs-Drlg; 1 hr-Circl & Drop Totco (TD 12 1/4 hole 1:00 pm MST); 3 hrs- POOH & RU Casers; 2 1/2 hrs-Run 8 5/8" Csg; 1/2 hr-Circl; 1 1/4 hr-Cmt; 8 3/4 hrs-WOC. Csg Report: All Csg 8 5/8"; 24 #/ft; K.55; ST/C; 8rd; Item #1-8 5/8" Gemco Guide Shoe; Count-1; Length- 1.2; Set @1656; To-1654.8; Item #2-8 5/8" Csg; Count 2; Length-60.93; Set @ 1654.8; To-1593.87; Item #3- 8 5/8" Gemco Float Collar; Count-1; Length-1.5; Set @-1593.87; To-1592.37; Item #4-8 5/8" Csg; Count-36; Length-1598.41; Set @ 1592.37; To-6.04; Ran 5 Centerlizers on 1st 5 collars. Note:Left out 2 jts (71.69') & 1-16' Cut off; Cmt Report: Pmp 10 bbls wtr 400 sks 65/35 H/Poz w/6% gel & 1/4# celloflake. Mixed @ 12.4 #/g 1 & 2.14 yield. 225 sks class "C" w/2% CaClz. Mixed @ 14.8 #/g & 1.32 yeild. Displaced w/102 bbls. Plug dn @ 9:15 pm (MST) 7-21-95: Circ 80 sks to pit. Ckd float (OK) Will wait on cmt 18 hrs.
DMC \$50 TMC \$1000
DWC \$34,416 CWC \$78,412

07/23/95 Day 6-Depth-1926; Prog-270; Opr-Drlg; Formation-Delaware; MW-8.8; Vis-28; pH-11; Bit #3; S/N-Y896WN; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1656; Ftg-270; Hrs-12; FPH-22 1/2; WOB-25K; RPM-70; BHA-723; Liner 5 1/2; Stroke-18; SPM-46; Press-800; GPM-273; NV-213; AV-257/181; Dev- 3 1/4 @ 1798; Time Breakdown-9 1/4 hrs-WOC NU well head & BOP; 1/2 hr-Test blinds/ram & rig equipment 1000 psi/30 min (OK); 1 1/2 hrs- Trip in hole; 1/4 hr- Tag & drl cmt, float & shoe; 6 1/4 hrs-Drl new formation; 1/2 hr- Totco; 5 3/4 hrs-Drlg.
DMC \$0 TMC \$1000
DWC \$4,890 CWC \$83,302

07/24/95 Day 7-Depth-2522; Prog-596; Opr-Drlg; Formation-100% Snd; MW-8.7; Vis-29; pH-10; WL-16; Chls 33000; Bit #3; S/N-Y896WN; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1656; Out-Drlg; Ftg-866; Hrs-33; FPH-26.3 WOB-25-40; RPM-70; BHA-723; Liner 5 1/2; Stroke-18; SPM-46; Press-850; Dev- 3 1/4 @ 1927, 2 1/4 @ 2056, 1 3/4 @ 2228; Time Breakdown - 1/2hr-Drlg; 1/2hr-Service Rig & Totco; 5 1/4 hrs-Drlg; 1/2hr-Totco; 1 hr-Rig repair; 5 1/2 hrs- Drlg; 1/2 hr- Totco; 4 1/2 hrs-Drlg; 1/2hr-Go back to reserves; 5 1/4 hrs- Drlg.
DMC \$25 TMC \$1025
DWC \$10,294 CWC \$93,596

07/25/95 Day 8-Depth-3359; Prog-837; Opr-Drlg; Formation-Sand Stone; MW-8.7; Vis-30; pH-10; WL-19; Chls 35000; Bit #3; S/N-Y896WN; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1656; Out-Drlg; Ftg-1703; Hrs-55 1/2 ; FPH-30.7 WOB-30; RPM-70; BHA-723; Liner 5 1/2; Stroke-18; SPM-46; Press-800; GPM-273; NV-213; AV-257/181; Dev- 2 1/2 @ 2701, 1 3/4 @ 3002; Time Breakdown - 4 hrs-Drlg; 1/2 hr-Service Rig; 1 1/2 hr-Drlg; 1/2 hr-Totco; 7 hrs-Drlg; 1/2 hr-Totco; 10 hrs-Drlg.
DMC \$1,175 TMC \$2,200
DWC \$13,010 CWC \$106,606

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07/26/95 Day 9-Depth-4109; Prog-750; Opr-Drlg; Formation-Sand Stone; MW-8.8; Vis-29; pH-10; WL-19; Chls 36000; Bit #3; S/N-Y896WN; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1656; Out-Drlg; Ftg-2453; Hrs-78; FPH-31.5 WOB-40-45; RPM-60; BHA-723; Liner 5½; Stroke-18; SPM-46; Press-800; GPM-273; NV-213; AV-257/181; Dev- 3/4 @ 3975, 3/4 @ 3475; Time Breakdown - 4 3/4 hrs-Drlg; ½ hr-Totco & Rig Service; 12½ hrs-Drlg; ½ hr-Totco; ½ hr-Drlg; ½ hr-Totco; 4 3/4 hrs-Drlg .
DMC \$1,000 TMC \$3,200
DWC \$11,735 CWC \$118,341

07/27/95 Day 10-Depth-4688; Prog-579; Opr-Drlg; Formation-Sand; MW-8.8; Vis-30; pH-9; WL-16; Cake-Flm; Chls 43K; Bit #3; S/N-Y896WN; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1656; Out-Drlg; Ftg-3032; Hrs-100 3/4; FPH-30.1 WOB-40-45; RPM-60; BHA-723; Liner 5½; Stroke-18; SPM-46; Press-900; GPM-273; NV-213; AV-257/181; Dev-1 1/4 @ 4464; Time Breakdown - 3 3/4 hrs-Drlg; ½ hr-Service rig; 2 1/4 hrs-Drlg; 1/4 hr-Rig repair; 10 ½ hrs-Drlg; ½ hr-Totco; 6 1/4 hrs-Drlg .
DMC \$1,650 TMC \$4,850
DWC \$10,360 CWC \$128,701

07/28/95 Day 11-Depth-4990; Prog-302; Opr-Drlg/TD; Formation-Lime Stone (BS Top @ 4940); MW-8.8; Vis-29; pH-10; WL-5; Chls 42000; Bit #3; S/N-Y896WN; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1656; Out-4990; Ftg-3334; Hrs-113 3/4; FPH-29.3 WOB-40; RPM-60; BHA-723; Liner 5½; Stroke-18; SPM-46; Press-850; GPM-273; NV-213; AV-257/181; Dev-1 1/4 @ 4437; Time Breakdown - 10 ½ hrs-Rig repair; 12 hrs-Drlg; ½ hr-Totco; 1 hr-Drlg TD'ed 7 7/8" hole @ 6:00 am 7-28-95.
DMC \$300 TMC \$5,150
DWC \$5,860 CWC \$134,561

07/29/95 Day 12-Depth-4990; Prog-0; Opr-Logging; Formation-Bone Springs; MW-8.8; Vis-30; PV/YP-2/1; Gel-1/2; pH-9.2; WL-6; Cake-film; Solids-.6; Chls 42000; Bit #3; S/N-Y896WN; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1656; Out-4990; Ftg-3334; Hrs-113 3/4; FPH-29.3; T/B/g-4/4/In; WOB-40; RPM-60; BHA-723; Liner 5½; Stroke-18; SPM-46; Press-850; GPM-273; NV-213; AV-257/181; Dev-1 1/4 @ 4490; Time Breakdown -1 ½ hrs-Circ; 1/4 hr-Drop Totco; 4 3/4 hrs--POOH for logs; 17 hrs-Logging.
DMC \$850 TMC \$6,000
DWC \$5,260 CWC \$139,821

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07/30/95 Day 13-Depth-4990; Prog-0; Opr-Circ thru DV tool; Formation-Bone Springs; MW-8.8; Vis-30; pH-9; Liner 5½; Stroke-18; SPM-30; Press-250; GPM-178; Time Breakdown -12 ½ hrs-Logging; 1 1/4 hr-RD loggers & RU csg crew; 6 1/4 hrs-Run 5 ½" csg; 1 hr-Circ; 1 hr-Cmtg. Plug dn @ 4:00 am (MST) 7-30-95; 2 hrs-Open DV tool & circ. **Cmtg Report** -Ran 111 jts 5 1/2" LT/C, K-55, 15.5#/ft, 8rd csg. Set @ 4990'. Ran 10 cent & 10 turbolizers on jts #1,3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 34, 35 & one @ top of hole. Left 4 jts (184.55') out of hole. **Cmtg 1st stage**-Pmp 10 bbls wtr, 10 bbls Ch/100, 10 bbls wtr, 10 bbls D75, 10 bbls wtr. 325 sxs 50/50 H/Poz w/5#/sk salt, .3% FLAC, 2.5# X-Pand, 1/4# Floceal & .2% Defoam. Mixed @ 14.4#/g & 1.31 yield. Displ w/40 bbls FW & 77.9 bbls mud. Plug dn @ 4:00 am (MST) 7-30-95. Drop opening bomb. Open w/900 psi. Circ for 6 hrs. Circ 40 sxs to pit. **2nd stage**-Pmpd 10 bbls wtr, 10 bbls Ch/100, 10 bbls wtr, 10 bbls D75, 10 bbls wtr, 180 sxs 65/35 H/Poz w/6% gel & 1/4# Floceal. Mixed @ 13.2#/g & 1.75 yield & 500 sxs 50/50 H/Poz w/5#/salt, .3% FLAC, 2.5#/sx X-pand, 1/4#/sk Floceal & .2% Defoam. Mixed @ 14.4#/g & 1.31 yield. Displ w/82 bbls FW. Plug dn @ 11:00 am (MST) 7-30-95. Closed DV tool w/1700 psi over lift. Ck tools. Closed (OK). Circ 15 sxs to pit. Set slips w/43,000#. ND BOP. NU wellhead. Test to 2000 psi) (OK). Released rig @ 3:00 pm (MST) 7-30-95.
DMC \$0 TMC \$6,000
DWC \$59,390 CWC \$199,211

07/31/95 Day 14-Depth-4990; Oper-RD & release rig. Time Breakdown-4 hrs-Circ thru DV tool; 1 hr-Cmtg. Plug dn @ 11:00 am (MST) 7-30-95; 4 hrs-Set slips. ND BOP. NU wellhead & test. Released rig @ 3:00 pm (MST) 7-30-95. Ending wtr meter-224,373
DMC \$0 TMC \$6,000
DWC \$27,750 CWC \$226,961

08/01/95 thru
08/10/95 Waiting on completion rig.
DMC \$0 TMC \$6,000
DWC \$0 CWC \$226,961

08/11/95 MI & RU plg unit. ND flange & NU BOP. SDFN.
DMC \$0 TMC \$6,000
TDC \$200 CWC \$227,161

08/12/95 Unload 153 jts 2 7/8" J-55 tbg (5024.50'). GIH w/4 3/4" HTC mill tooth bit, 4-3½" DC(120'), X-0 & tbg to 3460'. RU Davis Tool Reverse unit & drld out plug & DV tool. Drl to 3464' & circ clean. Test to 550 psi; 15 min-OK. Continue in hole to 4944'. Drl cmt to 4947'. Circ hole clean. POOH. LD collars. GIH w/bit, 5½" csg scrapers, & tbg to 3000'. SD until Tuesday.
DMC \$0 TMC \$6,000
TDC \$17,600 CWC \$244,761

08/13/95 thru
08/15/95 SD until Tuesday.
DMC \$0 TMC \$6,000
TDC \$0 CWC \$244,761

Page Five
Drilling and Operation Summary
Aoudad Federal #2

08/16/95	SIP-0; Continue running 5½" csg scraper. Work scraper thru DV tool. Continue in hole to 4947' (PBSD). RU I & W & circ hole w/2% KCL. POOH. RU Wedge Logging & run CBL, G/R & CCL from 4942 (PBSD WL) to 1600'. DV tool @ 3460'. TOC @ 230'. (Ran log w/500 psi). RD loggers. GIH w/141 jts 2 7/8" tbg (12 jts on ground). ND BOP & NU tbg flange. EOT @ 4640'. Release all rental equip. DMC \$0 TMC \$6,000 TDC \$3,110 CWC \$247,871
08/22/95	RU Wedge Wireline & GIH w/tbg gun. Perf Delaware w/4 SPF @ 4880-4900' (20'-81 holes).RU Howco & pickle tbg w/100g 15% HCL. Rev to pit. Attempt breakdn of new perms. Could not get formation to break. Top press @ 3050. Bled off press. RU pulling unit. ND tbg flange & NU BOP. GIH w/tbg to 4902. Spot 100g 7½% FerCK II. Pull tbg to 4769'. Attempt to breakdn new perms. Could not get breakdn on perms. Max press-3100 psi & holding. SWI & SDFN. . DMC \$0 TMC \$6,000 TDC \$7,980 CWC \$255,851
08/23/95	SITP-1700. RU Howco & press tbg to 3000 psi. No break. Bled off press. POOH w/tbg. RU Jarrell Service & perforate Delaware @ 4880-4900'. (20' w/2 SPF-41 holes). Break dn new perms. Formation broke @ 2300 psi. Put acid away @ 3/4 BPM @ 750. ISIP-610; 5 min-570; Bled off press & GIH w/2 7/8" x 2 1/4 SN & 145 jts tbg (EOT @ 4770). Acidized w/600g 7 ½% NEFE & 30 ball sealers. Avg Rate-3 BPM @ 1000. Max Rate-4 BPM (fair ball action). ISIP-600; 5 min-560. Bled off & made 4 swab runs to get balls off perf. Frac w/23,000g 30# X-Link gel w/48,000# 16/30 Brady sd & 16,000# 16/30 Super LC sd (Tag pad & LC sd w/RA material). Max Rate-10.4 BPM; Avg-10.2 BPM; Final-10 BPM. Max press-3000; Avg press-1364; Final press-3000 (Note-Screen out @ end of flush). ISIP-800 (900 annulus); 5 min-597 (690 annulus); 10 min-543 (633 annulus); 15 min-520 (607 annulus). SWI. BLWTR-667. DMC \$0 TMC \$6,000 TDC \$27,550 CWC \$283,401
08/24/95	SITP-140; SICP-200; (16 hrs). Open well for flow back. Died in 10 min. RU kill truck & circ 172' of sd out of hole. (4770 to 4942 PBSD) POOH & laid dn notched collar. GIH w/SN & 100 jts tbg. RU Schlumberger to run tracer logs. Couldn't get tool to work. BLWTR-667. DMC \$0 TMC \$6,000 TDC \$2,835 CWC \$286,236
08/25/95	SITP & CP-85 psi; RU Schlumberger & run tracer log from 4934 to 4600. Log indicates frac from 4910 to 4820. RD loggers. Bled off press & POOH. GIH w/1-2 7/8 x 29.15' MA, 1-2 7/8 x 3' perf sub, 1-2 7/8 x 2 1/4 SN, 5jts 2 7/8 tbg (164.55), 1- 2 7/8 x 5 ½ TAC (40K shear), & 141 jts 2 7/8 tbg (4629.80). Set anchor w/4 pt tension. ND BOP & NU wellhead. GIH w/1-6' gas anchor, 2 ½ x 1 ½ x 20 RWBC pmp, 9-7/8" rods, 106-3/4 rods, 75-7/8" rods, 1-8', 1-6' & 1-4' 7/8" pony rods, & 1 ½ x 22 PR. Hung well on. *Turn over to production . NOTE: MA btm @ 4837.5; SN @ 4805', TAC @ 4640.5. BLWTR-667. DMC \$0 TMC \$6,000 TDC \$16,060 CWC \$302,296
08/26/95	Started pmpg @ 8:30 a.m. DMC \$0 TMC \$6,000 TDC \$0 CWC \$302,296

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Drilling and Operation Summary
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08/27/95	Tested well 0 BO; 62 BLW; BLWTR-605. Electrical trouble. DMC \$0 TDC \$16,060	TMC \$6,000 CWC \$302,296
08/28/95	Tested well 0 BO; 103 BLW; BLWTR-502. TSTM repair switch box. DMC \$0 TDC \$16,060	TMC \$6,000 CWC \$302,296
08/29/95	Tested well 16 BO; 295 BLW; BLWTR-207. DMC \$0 TDC \$16,060	TMC \$6,000 CWC \$302,296
08/30/95	Tested well 10 BO; 255 BW; BLWTR-0. DMC \$0 TDC \$0	TMC \$6,000 CWC \$302,296
08/31/95	Tested well 8 BO; 275 BW. DMC \$0 TDC \$0	TMC \$6,000 CWC \$302,296
09/01/95	10 BO; 270 BW. DMC \$0 TDC \$0	TMC \$6,000 CWC \$302,296
09/02/95	12 BO; 267 BW. DMC \$0 TDC \$0	TMC \$6,000 CWC \$302,296
09/03/95	21 BO; 260 BW. DMC \$0 TDC \$0	TMC \$6,000 CWC \$302,296
09/04/95	10 BO; 258 BW. DMC \$0 TDC \$0	TMC \$6,000 CWC \$302,296
09/05/95	8 BO; 270 BW. DMC \$0 TDC \$0	TMC \$6,000 CWC \$302,296
09/06/95	5 BO; 261 BW. DMC \$0 TDC \$0	TMC \$6,000 CWC \$302,296
09/07/95	7.5 BO; 270 BW. DMC \$0	TMC \$6,000

TDC \$0

CWC \$302,296

Page Seven

Drilling and Operation Summary

Aoudad Federal #2

09/08/95	6.5 BO; 159 BW. 15 hrs electrical hook-up.
	DMC \$0 TMC \$6,000
	TDC \$0 CWC \$302,296
09/09/95	0 BO; 0 BW. 24 Worked on unit.
	DMC \$0 TMC \$6,000
	TDC \$0 CWC \$302,296
09/10/95	5.2BO; 259 BW.
	DMC \$0 TMC \$6,000
	TDC \$0 CWC \$302,296
09/11/95	4 BO; 249 BW.
	DMC \$0 TMC \$6,000
	TDC \$0 CWC \$302,296
09/12/95	9.75 BO; 315 BW.
	DMC \$0 TMC \$6,000
	TDC \$0 CWC \$302,296
09/13/95	9.37 BO; 188 BW.
	DMC \$0 TMC \$6,000
	TDC \$0 CWC \$302,296