District I PO Box 1980, Hobbs, NM 88241-1980

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994

Form C-104 LT Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

PO Box 2088, S I.	anta Fe, N	M 87504-2088	T FOR A	I I OWA	ARIE AI	VID AT	ת∩עידו	177 A T	г от иог	 :D.4.A.C:		ENDED REPORT	
		.t.DQ U DO	Operator na	me and Add	ress	ND AC	THUK	IZA I	ION TO I		PORT ID Numi		
			TURAL G		02				25773				
14000 Quail Springs Parkway, Ste. 6 Oklahoma City, OK 73134											Reason for Filing Code		
	PI Numbe								NW-New	well	8/29	/95 	
30 - 0 15				HAPPY	'Pool Name APPY VALLEY (DELAWARE)						' Pool Code 29665		
, Pr	operty Coo	le	AUODAD FEDERA							* Well Number			
	719			AL '			#2						
		Location							Feet from the East				
H	Section 33	Township 22S	Range	·     · · · ·     ·		Feet from the		North/South Line		Eust/W	st/West line County		
		Hole Lo	26E	· -		80' Nor		th 990		East		Eddy	
UL or lot no.	Section	Township				from the North		uth line	Feet from the	East/W	est line	County	
H	33	22S	26E		198	li i			990'	Eas		Eddy	
12 Lse Code	13 Produ	cing Method (	Code 4 Gas	Connection I	Date 15 C-129 Pc		<u> </u>		C-129 Effective			129 Expiration Date	
F Oil -		ping	N/	<u> </u>									
III. Oil and Gas Transporters  "Transporter "Transporter Name "POD "OG "POD "POD "TOTAL STREET													
OGRID		and Address				<sup>34</sup> POD			22 POD ULSTR Location and Description				
138648		MOCO P] วากพ	IPELINE Avenue	- ICT	28	3160	16025 0		H Sec. 33-22S-26E		(F		
		evellar		79336					Tank Bat				
								***********			·	<del></del>	
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										RECEIVED			
			<del></del>	<del> </del>					<u> </u>				
·							SEP 2				22′	1995	
V D-1					OIL CON. WY.								
V. Produ	rod	ater		<del></del>	<del> </del>	4 non							
28160		H	Sec. 33	-22S-2	26E Ta	ink Ba	STR Locati	on and D 7	escription	D	ist.	<b>Z</b> .	
V. Well (	Comple	tion Data	1				-		<del></del>				
Spud Date			2º Ready Da	ile	1		מד יי		" PBTD		2º Perforations		
7-17-95		8-25-95		Casing & Tubing Size					947'		4880-4900'		
<sup>34</sup> Hole Size 17-1/2		:	13-3/8	using & Tub	5 54.5#		37 Depth Set		400		SX O FT D A		
12-1/4			8-5/8" K-55 24#			1656'			Test IV-0			of ID-2	
7-7/8			5-1/2" K-55 15.5			4990'				625 sx 10-20-95			
·				4837'				1005 sx comp + BK					
I. Well	Test Da	ata	<u> </u>	2-7/8"			403/			<del></del>		/	
Date No			elivery Date	* 7	Test Date	1	<sup>27</sup> Test Leng	gth	" Tbg. F	ressure	т	<sup>24</sup> Cag. Pressure	
8-29-95		NA		9-3-95		24 hrs.				40			
4 Choke	Size	4 Oil		42 Water		4 Gus		" AOF		4 Test Method			
1 hereby certif	v that the n	21 e rules of the Oil Conservation Division have			260						Pump		
with and that the knowledge and b	information	n given above	is true and comp	lete to the be	st of my		OII	CON	SERVAT	ION D	IVISI	ON	
Signature:	Tol.	$\leq$			Approved by: ORIGINAL SAGRESS OF THE TOTAL OF THE PROPERTY OF								
Printed name: // Raylene Smith							Title: DISTRICT II SUPERVIOUR						
Title:													
Title: Production Analyst  Date: 9/15/95   Phone: (405) 749-5251									SEP 2	1995			
" If this is a ch		crator fill in t				0018 0000000	nr						
				patt	previ	wes operati	vi				•		
	Previous (	Operator Sign	uture	<del></del>	·· <del>·</del>	Printed	Name			Titl		Date	