

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 04686

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ORYX ENERGY COMPANY

3. Address and Telephone No.

P.O. BOX 2880 DALLAS, TX 75221-2880 214-715-4828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UT. G 1650 FNL & 1681 FEL-
SEC, 21-T21S-R23E 1650' FWL

7. If Unit or CA, Agreement Designation
SW158

8. Well Name and No. 2

BRIGHT FEDERAL GAS COMP

9. API Well No.

30-015-28556

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State
EDDY

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NEW DRILL
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/08/95 RAN DDL\MICRO-SCF\CNL\LITHO-DEBSITY\GR CALIPER FROM SURF TO 4500'
TO 7673 W/DDL TO 1325 AND GR TO SURFACE
07/09/95 RAN 7" CASING TO 7700 TOP FC 7614\ CUT OFF CSG, CLEAN PITS RR @ 7:00 PM
07/10/95 NO ACTIVITY
07/11/95 MOVE OUT RIG
07/12/95 NO ACTIVITY
07/13/95 MIRU COPLETION RIG
RIN W 6-1/8" RB & 6-3/4" DSC ON 3 1/2" J-55
9.3# 8RD TBG & TAG CMT AT 7608-7614 CIRC CLEAN SDFN
07/14/95 DRILL OUT FC & SOFT CMT TO 7657\ CIRC CLEAN
07/15/95 RIH W/ PERF GUN, PKR & 3 1/2" TBG\MIRU HLS & LOCATE RA SUB TO CORR
F\POSITIONING\ RDMO HLS\ SPACE OUT TBG WITH GUN OVER PERF INTERVAL
7604 TO 7614 SET PKR/ ND BOP & NU TREE/ MIRU HALLIBURTON AND HELD SAFETY MEETING
TEST LINES TO 9500# START ACID AND PERF WELL.
07/16/95 PERF INTERVAL 7604 TO 7614\ CONT STIMULATION RDMO HALLIBURTON
FLOWED WELL TO TEST TANK 2 1/2 HRS. REC:
0 BO, 12 BLAW, FTP 4800# TO 0# CLOSED WELL IN SDFN

RECEIVED

SEP 26 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed ROD L. BAILEY

Title STAFF PRORATION ANALYST

Date 08/22/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____