

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM04686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SW1588. FIRM OR LEASE NAME, WELL NO.
BRIGHT FEDERAL GAS COM #29. API WELL NO.
30-015-2855610. FIELD AND POOL, OR WILDCAT
INDIAN BASIN UPPER PENN11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
S21 T21S R23E12. COUNTY OR
PARISH
EDDY13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ OCT 28 11 33 AM '95b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR

ORYX ENERGY COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 2880, DALLAS, TX 75221-2880

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 FNL AND 1650 FWL

At top prod. interval reported below
1650 FNL AND 1650 FWLAt total depth
1650 FNL AND 1650 FWL

14. PERMIT NO.

30-015-28556

DATE ISSUED

06/14/95

15. DATE SPUDDED
06/22/9516. DATE T.D. REACHED
07/07/9517. DATE COMPL. (Ready to prod.)
08/18/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
393219. ELEV. CASINGHEAD
393820. TOTAL DEPTH, MD & TVD
770021. PLUG BACK T.D., MD & TVD
770022. IF MULTIPLE COMPL.
HOW MANY* N/A23. INTERVALS
DRILLED BYROTARY TOOLS
YES

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7286 - 749525. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NEUTRON DENSITY, MICRO IMAGER, DUAL LATERAL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1315	12 1/4	200 RFC, 650 H, TAIL W/380	Part ID-2
7	26	7700	8 3/4	100 H, TAIL W/ 150 H	1-26-95
					comp & BR

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3 1/2	7539	

31. PERFORATION RECORD (Interval, size, and number)

7286 - 7495

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7286 - 7495	14.875 GAL 15% NEFEHCL

33.* PRODUCTION

DATE OF FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SHUT-IN				WELL STATUS (Producing or SHUT-IN) SHUT-IN	
DATE OF TEST 10/10/95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 129	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24 HOUR RATE →	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 129	OIL GRAVITY - API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/ATEST WITNESSED BY
DANNY RAWSON - TECH

35. LIST OF ATTACHMENTS

LOGS, DRILLING AND COMPLETION PROCEDURE, FORM C-104, DEVIATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed H Bailey TITLE STAFF PRORATION ANALYST DATE 10/24/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
WOLFCAMP CISCO CANYON	5600	5700	PERF ONLY			
	7134	7540	PERF ONLY			
	7590	7620	ACID WITH 15 % NEFE HCL			