

8. POOH. RU E/L. RIH AND SET EZSV @ 7340'. REPEAT STEPS 6 AND 7.

NOTE: IF CMT BREAKS AROUND RETAINER @ 7340' CONTACT ENGINEERING TO DETERMINE REPERF NEED.

9. RU E/L. RIH AND SET 7" BAKER MODEL F-1 @ 7040'. POOH. RD E/L.

10. RIH W/F-1 SEALS 'F' NIPPLE, ON-OFF TOOL AND BLAST JOINT ON 3-1/2" TUBING. LOAD PKR SEALS & SPACE-OUT. TEST ANNULUS TO 1000 PSI.

11. RU E/L. RIH AND SET PLUG IN 'F' NIPPLE. TEST TBG TO 6000 PSI. POOH W/PLUG. RD E/L.

12. RD BOPS. PU WH, INSTALL 10K TREESAVER. NOTE: SHOULD FLUID LOSS BE SEVERE KEEP PLUG IN 'F' NIPPLE DURING WELLHEAD RU.

13. RU HALLIBURTON AND SURFACE TESTING EQUIPMENT FOR IMMEDIATE FLOWBACK. TEST LINES TO 5000 PSI.

14. HOLD SAFETY MEETING AND FRAC UPPER PENN AS FOLLOWS:

- PUMP 15000 GALS SLICK WATER + 9 gpt FOAMER @ 6-8 BPM.
- 2000 GALS 15% HCL + N2 (@ 90-95Q, 420,000 SCF) MISTED @ SAME EQUIVALENT RATES.
- DISPLACE W/N2 (+/- 75,000 SCF)

15. SI. REMOVE TREESAVER. FLOW BACK WELL THRU TESTER UNTIL CLEANED UP.

16. CALL PAT HANDREN AND MARK PEAVY WITH CONGRATULATIONS SHOULD WELL COME IN @ OVER 2 MMCFD.