

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-28556

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.  
NM 04686

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
BRIGHT FEDERAL GAS COM

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

8. Well No.  
2

2. Name of Operator  
ORYX ENERGY COMPANY

9. Pool name or Wildcat  
INDIAN BASIN UPPER PENN

3. Address of Operator  
P.O. Box 2880, Dallas, TX 75221-2880

4. Well Location  
Unit Letter QY: 1650 Feet From The North Line and 1650 Feet From The WEST Line  
Section 21 Township 21S Range 23E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. ND WH & NU BOP. PU 6 1/8" DEILL BIT ON 2 7/8" WS. RIH TO CIBP @ 7278'. DO CIBP & CIRC HOLE CLEAN TO 7600". POOH & LD BIT. MIRU SCHLUMBERGER. RIH TO CORELATE DEPTH TO LOG. PU & RIH W/ 4" CSG GUN PERFORATE 7328-34', 7304-18', & 7286-96' @ 4 SPF. POOH & LD. RD SCHUMBERGER. PU & RIH W/ 7" TREATING PACKER & SET 7242'. MIRU BJ SERVICES. TEST LINES TO 6000 PSI. SLOW PUMP KCL WATER @1 BPM ACIDIZE UPPER PENN MAX RATE 20 BPM @ 5350 PISG. 20,000 GAL 20% HCL W/ ADDITIVE & 225 BALL SEALERS & 1904 GAL KCL WATER WITH GELLING AGENT. RELEASE PACKER & POOH. LD PACKER. PU VSD SUB PUMP AND RIH ON 2 7/8" IPC TBG. SET BOTTOM ON MOTER SHROUD @ 7550'. NU BOP & NU WELL HEAD RDMO PU. POP.

WELL FEDERAL WELL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PRORATION ANALYST

DATE 04-02-98

TYPE OR PRINT NAME STEPHEN FORE

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**PROPOSED COMPLETION**

KB: 3935.0'

GL: 3922.0'

Datum: KB, 13.0' above GL

9-5/8" 36#, K-55 @ 1315'  
TOC @ Surface

7", 26# (6.276" ID), K-55 @ 7700'  
TOC @ 4000'

2-7/8" IPC Tbg @ 7550'

**PERFS:**

7140-44, 7170-76', 7226-30'  
7256-70' @ 4 spf

**PERFS:**

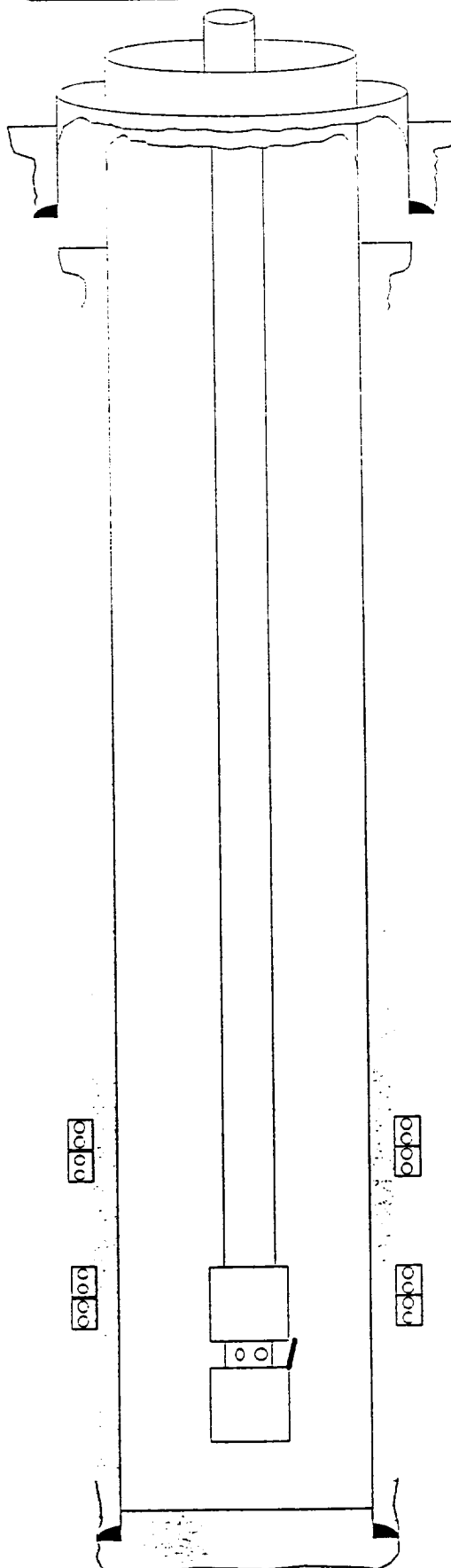
7286-96', 7304-18', 7328-34'  
@ 4 spf

PBTD = 7657'

**Bright Federal #2**

GPF 03/02/98

1650' FSL & 1650' FWL  
SEC 21, T21S, R23E  
Eddy Co, New Mexico



Test Sub Pump:  
Bottom of shroud at 7550'