Francis 2160 6	TTT 07 2	N.M	
Form 2160-5 (November 1994) DEPARTMENT OF THE INTERIOR		811 S. 1st Street	Rudget Bureau No. 1004 0135
BUREAU OF LAND MANAGEMENT		Artesia, NM 8821	0-2834 Expires July 31, 1996
			J. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NM 04686 6. If Indian, Allottee or Tribe Name
	n 3160-3 (APD) for such prope		
-10.,			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No SW 158
1. Type of Well			
Oil X Gas Well Other			8. Well Name and No. BRIGHT FEDERAL 2
2. Name of Operator ORYX ENERGY COMPANY			GAS COMP
3a. Address 3b. Phone No. (include area code)			9. API Well No.
P.O. Box 2880, Dallas, TX 75221-2880 972-715-802		•	30-015-28556 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			INDIAN BASIN UPPER PENN
UT. G 1650 F % L & 1650 FWL SEC. 21-T21S-R23E			
SEC. 21-1215-K23E			11. County or Parish, State EDDY NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NA	ATURE OF NOTICE REPORT	
	ATE BOX(EG) TO INDIOATE IV		ONOTHER DATA
TIPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	X Acidize Deep	pen Production	(Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Frac	ture Treat Reclamatic	on Well Integrity
Subsequent Report	Casing Repair New	Construction Recomplet	o X Other
Final Abandonment Notice	Change Plans Plug	and Abandon Temporari	ly Abandon
	Convert to Injection Plug	Back Water Dis	posal
If the proposal is to deepen directionally or recompattach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection MIRU PU. ND WH & NU BOP. PU 6 1/8 CIRCULATE HOLE CLEAN TO 7600'. FAND RIH W/ 4" CSG GUN PERFORATE AND RIH W/ 7" TREATING PACKER & SWATER @ 1BPM ACIDIZE UPPER PENN N SEALERS AND 1904 GAL KCL WATER WATER ON 2 7/8" IPC TBG. SET BOTTO SEE ATTACHMENTS.	rformed or provide the Bond No. on a the operation results in a multiple confocices shall be filed only after all relation. B" DRILL BIT ON 2 7/8", NO POOH AND LD BIT. MIRU SC 7328-34, 7304-18, & 7286-5ET @ 7242'. MIRU BJ SEF MAX RATE 20 BPM @ 5350 PS GELLING AGENT. RELEASE	file with BLM/BIA. Required sumpletion or recompletion in a ner quirements, including reclamation I-80 WS. RIH TO CIBP CHLUMBERGER. RIH TO CI-96 @ 4 SPF. POOH AND EVICES. TEST LINES TO SIG. 20,000 GAL 20% HE PACKER AND POOH. LD	beginent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once, have been completed, and the operator has @ 7278'. DO CIBP AND ORELATE DEPTH TO LOG. PU LD. RD SCHLUMBERGER. PU O 6000 PSI. SLOW PUMP KCL CL W/ ADDITIVE AND 225 BALL PACKER. PU VSD SUB PUMP AND
S. C. C. Comments			50
		RECEI	12U
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	0CD - 8R	(ILUII)
STEPHEN FORE		PRORATION ANALYST	
Day hom for	Date	04-01-98	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by ORIG: SCD.) DAVID B. OF A	DET P	ÖLEUM ENGINEER	Date APR 1 4 1998
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	This notice does not warrant or Of	fice	
which would entitle the applicant to conduct operations thereor			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

