orm 3160-5 August 1999)		STATES OF THE INTERIOR	N.M. Oil Co 811 S. 1st		SION OM	RM APPROVED 3 NO. 1004-0135 November 30, 2000
		ND MANAGEMENT			5. Lease Seria	l No.
		AND REPORTS ON		N 88210		
Do not use this form for proposals to drill or to re-enter an abaadoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBI	MIT IN TRIPLICATE -	Other instructions on re	everse side 202122		7. If Unit or C SW 158	A/Agreement, Name and/or No.
Type of Well			Salar +		JN 130	
Oil Well X Gas Well Other			SEP 9990	13	8. Well Name BRIGHT FED	
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE LLC			RECEIVED	728	GAS COM	
Address	Phone Na (include are	la code)	<u>30-015-285</u>			
P.O. Box 809004, Location of Well (Footage, S	2 715 4520 4830	<u>/</u> 		Pool, or Exploratory Area SIN UPPER PENN		
'UT. 💋 1650 FNL & 16 SEC. 21-T21S-R23E	550 FWL				11. County or Parish, State	
SEC. 21-1213-R23E					EDDY	NM
12.	CHECK APPROPRI	ATE BOX(ES) TO INDI	CATE NATURE OF NOT	LICE, REPORT		ATA
	AISSION	TYPE OF ACTION				
X Notice of Inter	nt	Acidize	Deepen	X Production	1 (Start/Resume)	Water Shut-Off
Subsequent Report		Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity
Subsequent Report		Casing Repair	New Construction	Recomple	te	X Other Knock out
Final Abandon	nment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dis	ily Abandon posal	bridge plug
If the proposal is to deep Attach the Bond under w following completion of the testing has been complete	en directionally or recomp hich the work will be per he involved operations. If	lete horizontally, give subsu formed or provide the Bond the operation results in a r otices shall be filed only a	arface locations and measur d No. on file with BLM/E nultiple completion or reco	ed and true vert IA. Required sumpletion in a ne	ical depths of al obsequent reports winterval a Fo	approximate duration thereof. I pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once mpleted, and the operator has
Current well sta A prior bridge p stimulate the we located at 7564'	tus is TA. Object lug (BP #1 @ 710(ll. This bridge . BP #2 isolates	ive is to knock o), set for TA, w plug is sitting o the Upper Penn i I It is this bri	vas drilled and kn on top of another interval from the	nocked out bridge plu Canyon for	so that we ug (BP #2) mation, wh	could ich was
and fluids there By knocking out Note: The Canyo	by creating the g this bridge plug n formation was t	86 ft and could b gassy environment (BP #2) and pushi tight and unproduc ne Canyon with the	which has been a ing it downhole w ctive when we test	problem wi e could gai	ith past pu in an addit	mp equipment. ional 70 ft.
 I hereby certify that the foreg Name (Printed/Typed) 	-		Title			
Beverly Lakir		1. '		ion Analyst		
BU	UTIG OYU	tim	Date 09/11			
		SPACE FOR FEDE				
Approved by	. SGD.) ALEXIS C,		Title	EUM ENG		" SEP 2 0 2000

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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.